State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: July 15, 1992

OPERATOR: License #: 4767
Name: Bischke Exploration, Inc.
Address: 215 W. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Christian
Phone: (316) 267-4375

CONTRACTOR: License #: 30606
Name: Murfin Drilling

Well Drilled For: Oil... Enh Rec... Infield... Hud Rotary
Gas... Storage... Pool Ext... Air Rotary
OWWO... Disposal... Wildcat... Cable
Seismic... # of Holes... Other
Other...

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes X. no
If yes, true vertical depth:
Bottom Hole Location:

Spot
SW. SW. NW. Sec. 21. Twp. 5 S. Rg. 22 W. E
V 2970... feet from South North line of Section
V 4950... feet from East West line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Norton
Township: White 21B
Well #: X
Field Name: unknown
If this a Prorated/Spaced Field? Yes... X... no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2250... feet MSL
Water well within one-quarter mile: Yes X. no
Public water supply well within one mile: Yes X. no
Depth to bottom of fresh water: 1200
Depth to bottom of usable water:
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: none
Projected Total Depth: 3800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well... farm pond X... other
DWR Permit #: X
Will Cores Be Taken? Yes X. no
If yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-1-92
Signature of Operator or Agent: Jeff Christian
Title: Geologist

FOR KCC USE:
API #: 157-20384-00-00
Conductor pipe required: 137 feet
Minimum surface pipe required: 200 feet per Alt. X
Approved by: 7-2-92
This authorization expires: 1-2-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 7-1-92

REMEMBER TO:
- File Drill Pits Application (Form CDF-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage accreditation plat according to field protection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Ritchie Exploration, Inc.
LEASE White 21B
WELL NUMBER 1
FIELD wildcat

LOCATION OF WELL: COUNTY Norton
2970 feet from south/north line of section
4950 feet from east/west line of section
SECTION 21 TW P 5 R G 22 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE SW - SW - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.