STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location SW SE SW Sec. 25 Twp. 5 Rge. (E) 22 (W) West

Field Name (if any) — County Norton

Lease (Farm Name) Armstrong Well No. 1

Was well log filed with application? No If not, explain circumstances and give available data (Use an additional sheet if necessary)

This well has been completed as a dry hole, and the well log is not yet available; same will be forwarded with the Well Plugging Record.

Date and hour plugging is desired to begin As soon as possible.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)

Name of the person on the lease in charge of well for owner

James Porter Address Russell, Kansas

Name of well owner or Acting Agent Cities Service Oil Company

Address Bartlesville, Oklahoma

Invoice covering assessment for plugging this well should be sent to:
Cities Service Oil Co. Address Box 751, Great

and payment will be guaranteed by applicant.

Operator or Acting Agent

Date June 17, 1947.
CITTON SERVICE OIL CO.

Well No. 1

Farm ARMSTRONG

Sec. 25 T 5 R. 22E

Coog

Location 330' North and 936' West of 1/4 Com.

Elevation 2359 (2353 G.)

County

Horton

State Kansas

Drill. Comm. May 18, 1947

Contractor C. D. E. MINE DRILLING Co.

Drill. Comp. May 22, 1947

Acid None

T.D. 3651' Initial Prod. None, Dry hole.

SALTING RECORD:
8 3/4" x 184' with 250 sack cement.
4 1/2" x 310' with 300 sack cement.

FORMATION RECORD:
soil & clay
sand
shale & shells 96
shale & shells 128
sand
shale & shells 970
shale & shells 420
shale & shells 1290
shale & sand 1673
shale & shells 1923
arsenate 1960
shale & red rock 2150
shale 3240
shale & lime 2155
limestone 2940
shale & lime 3975
shale & lime 3136
lime & shale 2660
lime 3004
2354 = 3774 S.L.M.
cored sand & shale (Sec. 5')
cored sand & shale (Sec. 45')
sandy shale 3090
granite wash & granite 3651 T.D.
schleicher

Top Lancing 3544'
Top Granite wash 3610'
Top Granite 3607'
Penetration 14'
Total Depth 3601'

Drilled cement to 3669 S.L.M.

Perforated 97 shots 3600-36
250' sandy water and small show oil in 2-1/4 hrs.
Bailed & bled, water per hr. for 10 hrs.
Hole filled 2500' water.

Jet liner-cement plug at 3600'
Drapped 1/2 sack cement on plug, Top of cement 3700 S.L.M.

Perforated 26 shots 3543-51, no fluid
Perforated 24 shots 3926-44, 1 gal. water in 2 hrs.
Perforated 11 shots 3776-80
Perforated 13 shots 3664-95, 12 gal. water in 4 hrs.

ACID TESTS (ACID BOTTLE):
250' = OK
1000' = OK
1500' = OK
2000' = OK
2500' = OK
3000' = OK
3500' = OK
4000' = OK
5000' = OK
7-7/8" rotary hole.

PLUGGING FILE Sec. 25 T 5 R. 22 W
BOOK PAGE 115 LINE 16

STATE CEM. COMMISSION
SEP 11 1947

15-137-00044-00-00

9-11-47
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS
June 20, 1947

Well No. 1
Lease Armstrong
Description SW SE SW 25-5-22
County Norton
File: 115-16

Cities Service Oil Co.
Box 751
Great Bend, Kansas

Gentlemen:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission.

Very truly yours,
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: [Signature]
J. P. ROBERTS

NOTICE: C.D. Stough
Box 105
Hays, Kansas

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION DIVISION