WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-137-06-23-57

LEASE NAME Kitzke

WELL NUMBER 6

4290 ft. from S Section Line

3630 ft. from E Section Line

SEC. 36 TWP. 05 RGE. 21 (m or w)

COUNTY Norton

Date Well Completed 07/02/57

Plugging Commenced 11/07/57

Plugging Completed 11/07/96

by

Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan

Depth to Top 3648' Bottom 3651' T.D. 3651'

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put in</th>
<th>Pulled out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reagan</td>
<td>Oil</td>
<td>3648'</td>
<td>3651'</td>
<td>8-5/8&quot;</td>
<td>240'</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>5-1/2&quot;</td>
<td>3648'</td>
<td>0</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Dug out csg and orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. This well has a D.V. tool @ 1837'. Cmt. w. 400 sxs 50/50 pozmix & 200 cu ft strata-crete. MiRU Murfin Drilling, RIH w/ 2-3/8" bbg. Open ended to 3620'. Pumped 65 sxs MIDCON 2 w/ 2% C.C. & 200# cottonseed hulls. Pulled 48 jts. to 2150'. Pumped 65 sxs cmt & 200# hulls. Pulled bbg to 600'.

(continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

FEB 18 1997

02-18-1997

(Signature)

(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997.

Sheryl Axelson

Notary Public

My Commission Expires: May 20, 2000

Form CP-4
Revised 05-88

NOTARY PUBLIC - State of Kansas
SHERYL AXelson
My Appt. Exp. 5-20-2000
Additional plugging record information on the Kitzke #6.

Pumped 25 sxs cmt & circ to surface. POOH w/ rest of tbg. Hooked up to 5-1/2'' csg & pumped 20 sxs cmt. Max. P.S.I. 500# S.I.P. 275#. Hooked up to 8-5/8'' csg and pumped 2 sxs MIDCON 2 cmt w/ 2% C.C. and zero lbs hulls. Rig down. Total cmt used 175 sxs.
WELL RECORD

WILDCAT........................................................................ 16-137-00598-00-00

DISCOVERY......................................................................

POOL.................................................................................

COMPANY................................ Cities Service Oil Company WELL # 6................................................. FARM................................ Kitzke

LOCATION 1650' N. & 990' W. of Center, Section 36, Township 5, Range 21 W.

ELEV. ..2223 -(2220 Gr.).................................................. CO. ................................ Norton...................................... STATE................................ Kansas

IP.................. Physical potential. 156. oil, 33. water, 24 hours, August 1, 1957.

PERFS. ..............................................................................

FRAC. .............................................................................. ACID...................................... None

T.D. ..3651.......................................................................... PBDT................................................. GRAV/GOR..............................................

DRLG. COMM. ..June 23, 1957.............................................. COMP. ................................ July 2, 1957................................................. CONTRACTOR................................ Lohmann-Johnes

CASING RECORD:

8-5/8" at 240' with 200 sacks cement.
5-1/2" at 3648' with 200 sacks cement.
DV tool at 1837' with 400 sacks cement
and 200 cubic feet Stratacrete.

FORMATION RECORD:

sand and shale ................................................. 0-1590
shale ................................................................ 1795
anhydrite ......................................................... 1825
shale and shells ............................................. 2050
shale ................................................................ 2460
shale and lime .............................................. 2620
lime ......................................................... 2715
lime and shale ............................................. 2845
lime ................................................................ 3595
lime and shale ............................................. 3640
lime ................................................................ 3643
cored lime (rec. 4'10") ................................ 3648
cored lime & sand (rec. 2'9") ....................... 3651
cored sand (no rec.) ...................................... 3654
3654 Rotary T.D. = 3651 S.L.H.

Corr. Topeka .......................................................... 3191
Corr. Heebner ...................................................... 3371
Corr. Dodge .......................................................... 3396
Corr. Lansing .......................................................... 3413
Corr. Gorham Sand ............................................. 3647
Corr. Reagan .......................................................... 3648
Pen. ................................................................. 3' 3651

Fill-up
409' oil in 45 minutes.
745' oil in 1 hour 45 minutes.
2044' oil & 89' drilling water in 19 hour:
45 minutes.

SLOPE TESTS (SYFO):

500' - 10°
1000' - 10°
1500' - 10°
2000' - 10°
2500' - 00°
3000' - 00°

7-7/8" Rotary hole

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS