STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-137-09-23-57
LEASE NAME Kitzke
WELL NUMBER 8

TYPE OR PRINT
NOTICE: Fill out completely and return to Comm. Div. office within 30 days.

LEASE OPERATOR OXY USA Inc.
ADDRESS P.O. Box 300; Tulsa, OK 74102-0300
PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447
Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply)
The plugging proposal was approved on October 22, 1996 (date)
by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes
Producing Formation Reagan Depth to Top 3685' Bottom 3688' T.D. 3688'
Show depth and thickness of all water, oil and gas formations.

<table>
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<tr>
<th>OIL, GAS OR WATER RECORDS</th>
<th>CASING RECORDS</th>
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<td><strong>Formation</strong></td>
<td><strong>Content</strong></td>
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<tr>
<td>Reagan</td>
<td>Oil</td>
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.
Dug out cas & orange peeled 5-1/2" to 8-5/8" cas. Install 2" riser to surface. This well has a D.V. tool @ 1845'. Cmt w/ 400 sxs 50/50 pozmix and 200 cu ft stratacrete. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3660'. Pumped 65 sxs MIDCON 2 w/ 2% C.C. & 300# cottensee hulls. Pulled 48 kits to 2100'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. Pumped 30 sxs cmt & circ to surface. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287
Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

Sheryl Axelos
Notary Public

My Commission Expires: May 20, 2000

Form CP-4 Revised 05-88
Additional plugging report information on the Kitzke #8.

POOH w/ rest of tug. Hooked up to 5-1/2" casg and pumped 15 sxs cmt.. Max. P.S.I. 500#. S.I.P. 500#. Hooked up to 8-5/8" casg and pumped 5 sxs MIDCON 2 cmt w/ 2% C.C. and zero lbs hulls. Max. P.S.I. 500#. S.I.P. 500#. Rig down. Total cmt used 180 sxs.
WELL RECORD

WILDCAT

DISCOVERY

POOL

COMPANY Cities Service Oil Co.

LOCATION 950' S. and 330' E. of the NE Corner, Sec. 26, Twp. 5, Rge. 21 W.

ELEV. 2259 (2257 Gr.)

CO. Norton

STATE Kansas

IP. Physical potential 150 oil, no water, 24 hours, 10-21-57

PERFS. 

FRAC. ACID None

T.D. 3689

PBTD

GRAV/GOR

DRLG. COMM. September 23, 1957

COMP. October 1, 1957

CONTRACTOR Coffey-Johnson Drl.

CASING RECORD:

8-5/8" at 245' with 200 ft. cement.
5-1/2" at 3685 with 200 ft. cement.
5-1/2" tool at 1845' with 400 ft. cement and 200 cu. ft. Stratacrete.

FORMATION RECORD:

sand and shale 0-245
shale and sand 1365
shale 1832
anhydrite 1860
shale 2270
lime 3682
cored lime (rec. 5') 3687
cored sand & lime (rec. 2') 3690
cored sand (rec. 2') 3693
3693 Rotary T.D. 3689 S.L.

FILL-up:

335' oil in 1 hour 30 minutes.
568' oil in 2 hrs. 30 minutes.
738' oil in 3 hrs. 30 minutes.
900' oil in 4 hrs. 30 minutes.
1993' oil in 17 hours 30 minutes.

Slope Test (Syfo)

500' = 0°
1000' = 1°
1500' = 2°
2000' = 3°
2500' = 3°
3000' = 4°
3500' = 4°

7-7/8" Rotary hole.

RECEIVED KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION WICHITA, KS