STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS  67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-137-05-03-60

LEASE NAME Kitzke

WELL NUMBER 11

3630 ft. from S Section Line
4290 ft. from E Section Line

SEC. 36 TWP. 05 RGE. 21(W) or (E)
COUNTY Norton

Date Well Completed 05/12/60
Plugging Commenced 11/07/96
Plugging Completed 11/07/96

The plugging proposal was approved on October 22, 1996 (date)
by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3678' Bottom 3680' T.D. 3680'
Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put in</th>
<th>Pulled out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reagan</td>
<td>Oil</td>
<td>3678'</td>
<td>3680'</td>
<td>8-5/8&quot;</td>
<td>245'</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>5-1/2&quot;</td>
<td>3678'</td>
<td>0</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Dug out csg & orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. RU H.L.S. & perf @ 1170' & 1815' w/ 2 spf. MIRU Murin Drilling, RIH w 2-3/8" lbgs. Open ended to 3620'. Pumped 65 sxs MDCON 2 w/ 2% CC and 300# cotsseeded hulls. Pulled 48 its. to 2150'. Pumped 65 sxs & 200# hulls. Pulled bg to 600'. Pumped 35 sxs cmt & circ to surface. POOH w/ rest of bg.

Name of Plugging Contractor Halliburton Energy Services License No. 5287
Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks , ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February , 1997

Sheryln Axelton
Notary Public

My Commission Expires: May 20, 2000
Additional plugging report information for the Kitzke #11

Hooked up 5-1/2" csg & pumped 15 sxs cmt. Max P.S.I. 550#. Closed in 5-1/2" @ 250# press. Hooked up to 8-5/8" csg & pump 50 sxs MiDCON 2 cmt w/ 2% CC and 100# hulls. Max P.S.I. 210#. S.I.P. 50#. Total 215 sxs cmt used.
WELL RECORD

WILDCAT...........................................................................................................

DISCOVERY....................................................................................................... 15-137-00601-00-00

POOL....................................................................................................................

COMPANY Cities Service Oil Co. WELL #....11 FARM................Kitsaka

LOCATION 990' North and 1650' West of Center

Section 36, Township 5, Range 21W.

ELEV. 2251 (2246 Gr.) CO. Norton STATE Kansas

Cable Tool Floor 2247

IP. Physical potential 13 oil, 102 water, 24 hours, May 24, 1960.

PERFS. ....................................................................................................................

FRAC. ...................................................................................................................... ACID None

T.D. 3680' PBTD. ................................................................................................. GRAV/GOR

DRLG. COMM. May 3, 1960 COMP. May 12, 1960 CONTRACTOR Peel Bros., Inc

CASING RECORD:
8-5/8" at 245' with 200 sacks cement.
5-1/2" at 3678' with 200 sacks cement.

FORMATION RECORD:
shale and sand 0-246
shale and shells 1220
sand 1274
shale 1575
shale and red bed 1820
anhydrite 1850
shale 1950
shale and shells 2165
shale and red bed 2365
shale and lime 2490
lime and shale 2590
shale and lime 2775
lime 2880
lime and shale 3095
lime 3210
lime and shale 3255
lime 3291
shale 3315
line 3325
shale 3340
line 3431
shale and lime 3445
lime 3621
line and shale 3673
cored lime & sand (rec. 5') 3678
cored sand (no rec.) 3680

Heebner 3397
Dodge 3422
Lansing 3440
Base Kansas City 3630
Gorham 3674
Reagan 3678
Pen. 2'
T.D. 3680

Fill-up: 1365' fluid in 2 hrs. 15 mins.
1532' fluid in 3 hrs. 15 mins.
1865' fluid in 18 hrs. 15 mins.

Slope Tests (Syto) 500' - 1°
1000' - 1 1/2°
2000' - 1°
3000' - 1 1/2°

7-7/8" Rotary hole.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS