TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-039-20,120-0001

Operator license# 3913
Operator: Jeron Oil & Gas Inc.
Address: 230 W. Main
Denison, Texas 75020

Lease Shearer well # 1A
County Decatur

Well total depth 3669 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 248 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Kelso Casing Pullers License#
Address: Chase, Kansas

Company to plug at: Hour: A.M. Day: 1 Month: May Year: 92

Plugging proposal received from: Manny
Company: Kelso Casing Pullers Phone:

Were: Order 300 sx. 65/35 pozmix - 10% gel. - 500# hulls.
Allied Cement Company.

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Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: A.M. , Day: 1 , Month: May , Year: 92

Actual plugging report: 8 5/8" set @ 248 cwc. w/175 sx. 4 1/2" set @ 3659' w/100 sx. Perf. 3593' - 96'. Shot @ 3000' would not come loose.
Mixed and pumped 60 sx. cement. Slurry from bottom to 2150'. Shot @ 2100' would not come loose. Mixed and pumped 50 sx. cement. Slurry from 2150' to 1350'. Shot @ 1350' would not come loose. Shot @ 1050' pipe free. Mixed and pumped 75 sx. cement. Slurry from 1350' to 600'. Laid down 4 1/2" to 600'. Mixed and pumped to circulate w/110 sx. cement blend - slurry. Laid down 4 1/2" - loaded 8 5/8" to surface.

Remarks: [ ]
Condition of casing(in hole): GOOD___BAD___Anhy.plug:YES 2150_NO___
Bottom plug(in place): YES X , CALC , NO___Dakota plug:YES X , NO___
Plugged through TUBING_____, CASING_____. Elevation: 2587

I did[ X ] / did not[ ] observe the plugging.

Carl Goodrow
(agent) 1-1-92

INVOICED
DATE MAY 21 1992
INV. NO. 35-306