TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

API Well Number: 15-167-03523-00-01
Spot: S2N2SE
Sec/Twnshp/Rge: 10-15S-14W
1650 feet from S, 1320 feet from E
Section Line, Section Line
Lease Name: BOXBERGER B
Well #: 5
County: RUSSELL
Total Vertical Depth: 3395 feet

Well Type: SWD
UIC Docket No: D19497.0
Date/Time to Plug: 12/27/2004 10:00 AM
Plug Co. License No.: 30606
Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: MARK ROBBEN
Company: MURFIN DRILLING CO., INC.
Phone: (785) 735-2634

Proposed
Ordered 350 sxs 60/40 pozmix - 10% gel - 1000# hulls.
Plugging
Squeezes: 222' w/40 sxs; 272' w/30 sxs; 401' w/unknown sxs.
Method:
Emergency plug with rig over hole. Casing leaks.
Well has an open hole - perfs have been squeezed off.

Plugging Proposal Received By: HERB DEINES
Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/27/2004 1:30 PM
KCC Agent: PAT STAAB

Actual Plugging Report:
Allied rigged to backside and pressured to Max. P.S.I. 1000#. S.I.P. 1000#.
Murf in ran tubing to 2995'. Allied rigged to tubing and pumped 75 sxs 60/40 pozmix with 500#
hulls mixed in.
Pulled tubing to 2000' and pumped 75 sxs 60/40 pozmix with 200# hulls mixed in.
Pulled tubing to 1000'. Allied rigged to tubing and pumped 80 sxs with 200# hulls to circulate
cement to surface.
Pulled tubing and tied onto 5 1/2'' casing.
Pumped 10 sxs 60/40 pozmix with Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Remarks: ALLIED CEMENTING COMPANY-TICKET #18797.
Plugged through: TBG

District: 04
Signed (TECHNICIAN)

DEC 28 2004

RECEIVED
DEC 30 2004
KCC WICHITA

INVOICED
DATE 1-3-05
INVOICE NO. 20050610 30

Form CP-2/3
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**Casing**

DST 2955-70, 2 HRS, 120° GAS
15° OIL, 20° MUD; BHP 950'
DP: CO 3205; 350; 4 HR/6 HRS
DD 3309; 32 60/1 HRS: 800'
8H/16 HRS: SWB 3.0/4 HRS
5H/30 HRS: ACID 500;
1600° OIH/15 HRS: BAIL 1
80 PH: TR WTR/2 HRS:
1600° OIH/39 HRS;
1600° OIH/15 HRS:

**TRAPP POOL**

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