TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 S. MARKET, ROOM #2078 WICHITA, KANSAS 67202

Operator license# 5447       Lease Veeh 'A' well # 14
Operator: OXY USA, Inc.       County Norton 119.54
Address: 110 S. Main
        Suite #800
        Wichita, Kansas 67202

Well total depth 3678 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 240 feet

Aband. oil well X, Gas well _, Input well __, SWD __, D & A __

Plugging contractor: Halliburton Cementing License# __________

Address: Hays, Kansas 67601

Company to plug at: Hour: 9:00A.M. Day: 28 Month: April Year: 95

Plugging proposal received from: Jim Nowell

Company: OXY USA, Inc. Phone: __________

Were: 5 1/2" casing set at 3676' w/200 sxs. cement.
Anhy. at 1843' - Dakota at 1143'. D.V. at 1835' w/400 sxs.cmt. & 200 cu.ft.
Ordered 400 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[   ], Part[ X ][,] None[   ]

Completed: Hour: 12:00P.M., Day: 28, Month: April Year: 95

Actual plugging report: Rigged up and R.I.H. with Mercury Wireline perf gun.
Perforated at 1143' - 1144' - 1843' - 1844'. P.O.O.H. with perf. gun and
rigged wireline down. Rigged up Halliburton - hooked to 5 1/2" casing.
Started pumping 60/40 pozmix - 10% gel - 1/4# flocele with 5 sxs. cement with
400# hulls. Hit 2000# pressure with 123 sxs. cement in 5 1/2". Held.
Hooked-up to 8 5/8" - 5 1/2" annulus - pumped 2 sxs. same mix with 100# hulls
and hit 675# pressure - held.

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES _, CALC X _, NO Dakota plug: YES X _, NO
Plugged through TUBING _____, CASING X __. Elevation: __________

Remarks: [Note: ] I did not[ ] observe the plugging. Dennis Hamel (agent)

Date 5-10-95
NV. No. 42803

Form CP-2/3