FOR ICC USE:  

EFFECTIVE DATE: 10-17-93  

STATE OF KANSAS  

NOTICE OF INTENTION TO DRILL  

Must be approved by the K.C.C. five (5) days prior to commencing well  

Expected Spud Date: October 25, 1993

OPERATOR: License # 30912.  
Name: Alfred Ward and Son Operating Co.  
Address: P.O. Box V  
City/State/Zip: Akron, Ks. 67301  
Contact Person: Randall Ward  
Phone: 316-345-2221  

CONTRACTOR: License #: 8241.  
Name: Emphasis Oil Operations  

Well Drilled For: X. Oil  
Well Class: Enh Rec  
Type Equipment: Infield  
Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OHWD Disposal Wildcat Cable  
Seismic: # of Holes: Other  
Other:  

If OHWD: old well information as follows:  
Operator: N/A  
Comp Date: Old Total Depth  

Directional, Deviated or Horizontal Wellbore? Yes  
If yes, true vertical depth:  
Bottom Hole Location:  

AFFIDAVIT  

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:  

1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USEABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  

Date: 10-25-93  
Signature of Operator or Agent:  
Title:  

REMEMBER TO:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Alfred Ward and Son Operating
LEASE No
WELL NUMBER #1
FIELD W/C

LOCATION OF WELL: COUNTY Decatur
1650 feet from south/north line of section
2310 feet from east/west line of section
SECTION 1 TWP 5S RG 27W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE NE - SE - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Decatur 5S 27W

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.