## WELL PLUGGING RECORD

**Norton**  
County: Sec. 35  
Town: 5S  
Range: 25W (E) (W)

**Location**: "NE/CNWSW" or footage from lines  
**SW SW NW**

**Lease Owner**: The Texas Company

**Lease Name**: Charles Spiess

**Well No.**: 1

**Office Address**: 614 Biting Building, Wichita, Kansas

**Character of Well** (completed as Oil, Gas or Dry Hole): Dry

**Date well completed**:  
November 22  
19  
58

**App. for plugging file**:  
(Verbal 11-22)  
November 25  
19  
58

**Application for plugging approved**:  
11 December  
19  
58

**Plugging commenced**:  
November 22  
19  
58

**Plugging completed**:  
November 23  
19  
58

**Reason for abandonment of well or producing formation**:  
If a producing well is abandoned, date of last production:  
October  
10

**Was permission obtained from the Conservation Division or its agents before plugging was commenced**:  
Yes

**Name of Conservation Agent who supervised plugging of this well**: Mr. A. D. Fabricius

**Producing formation**:  
Depth to top:  
Bottom:  
**Total Depth of Well**: 3766  
**Feet**

**Show depth and thickness of all water, oil and gas formations**:  

**OIL, GAS OR WATER RECORDS**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8&quot;</td>
<td>509'</td>
<td>None</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Casing Record**

**RECEIVED**  
STATE CORPORATION COMMISSION  
03-06-1959

**CONSERVATION DIVISION**  
Wichita, K. S.

**Name of Plugging Contractor**: Prime Drilling Company

**Address**: 814 Union Center, Wichita, Kansas

**STATE OF Kansas**,  
COUNTY OF Sedgwick,  
SS.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)  
614 Biting Building, Wichita, Kansas

SUBSCRIBED AND SWORN to before me this 5th day of March 1959.

My commission expires September 20, 1960

**PLUGGING**

FILE SEC. 35 T. 5 R. 25W

BOOK PAGE 148 LINE 27

Notary Public.
THE TEXAS COMPANY—LOG OF WELL

WELL: C. Spiese, Well No. 1
L.D. PILE NO: 154009

LOC.: 302½ W & 302½ S of 5N corner of NW4/A

35 THP, 58 RGE. 25W

DIST. Kansas
CO-PARISH Horton
STATE Kansas

COMM. DRILG 11-13-58
COMP. DRILG 11-22-58
DAYB DRILG 10

ROT. FROM 0 TO 3766 CABLE FROM TO

CONTR. OR CO. RIG NO Prime Drlg. Co., Rotary
KB 2479 T.D. DRILLED

COMP. T.O. 3766
ZERO ELEV DP-2176 GRD. ELEV. 2474
SEG. FLG. ELEV.

DATE OF FIRST PROD. Dry
OFFICIAL COMP. DATE 11-23-58

LOGS RUN: Sonic & Induction

CASING RECORD

<table>
<thead>
<tr>
<th>SIZE</th>
<th>INCHES</th>
<th>DEPTH FEET</th>
<th>WEIGHT 2/FT.</th>
<th>GRADE</th>
<th>RANGE</th>
<th>REMARKS: QUAN. CMT. TEMP. SURV., ETC.</th>
</tr>
</thead>
</table>
| 3-5/8 | 509½   | 22.7       | SW          | B-3   | Set & Cemented at 517½ W/300 Sacks of Cement - Cement circulated
|       |        |            |             |       | GL to KB 5'                          |

COMPLETION DATA

DATE OF TEST: Dry Hole

RECEIVED
MAR 6 1959

CONSERVATION BOARD
Wichita, Kansas

PLUGGING
BOOK PAGE 148 LINE 2-7

REMARKS

WELL: C. Spiese S.W. 11
FIELD: Unnamed
AREA: Mays
**OPERATOR:** The Texas Company  
Spieus No. 1  
SW SW NW Sec. 35-5-25W,  
Norton County, Kansas

**FORMATIONS:**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand</td>
<td>165'</td>
</tr>
<tr>
<td>Blue Shale</td>
<td>166'</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>1115'</td>
</tr>
<tr>
<td>Shale &amp; Shells w/Sand Streaks &amp; Pyrite</td>
<td>1410'</td>
</tr>
<tr>
<td>Sand</td>
<td>1490'</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>1600'</td>
</tr>
<tr>
<td>Shale &amp; Red Bed</td>
<td>1640'</td>
</tr>
<tr>
<td>Sand</td>
<td>1850'</td>
</tr>
<tr>
<td>Red Bed &amp; Shale</td>
<td>1890'</td>
</tr>
<tr>
<td>Shale &amp; Red Bed</td>
<td>2075'</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2105'</td>
</tr>
<tr>
<td>Red Bed &amp; Shale</td>
<td>2170'</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>2305'</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2555'</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3025'</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>3375'</td>
</tr>
<tr>
<td>Lime</td>
<td>3510'</td>
</tr>
<tr>
<td>Shale Lime</td>
<td>3590'</td>
</tr>
<tr>
<td>Lime</td>
<td>3766'</td>
</tr>
</tbody>
</table>

**Rotary Total Depth (DDT):** 3766'

**CONTRACTOR:** Prime Drilling Company  
**CMI:** 11/13/58  
**CNP:** 11/22/58

**Remarks:** Set 8-5/8" surface casing at 517' cemented with 300 sacks Posmix.

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We certify the above log is true and correct to the best of our knowledge and belief.

**Prime Drilling Company**

R. R. McNicol

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**RECEIVED**  
MAR 6 1959  
CONSERVATION DIVISION  
Wichita, Kansas

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**PLUGGING**  
FILE SEC. 35 T. S. R. 25W  
BOOK PAGE 148 LINE 27
<table>
<thead>
<tr>
<th>FORMATION OR DATE</th>
<th>TOP-DEPTH INTERVAL</th>
<th>REMARKS OR DESCRIPTION AND RESULTS OF WORK</th>
</tr>
</thead>
<tbody>
<tr>
<td>11-13-58</td>
<td>MI &amp; RU RT</td>
<td>Drilled 12-1/4&quot; hole to 518' &amp; set surface.</td>
</tr>
<tr>
<td>11-21-58</td>
<td>DST #1</td>
<td>from 3572-901', tool open 1 hour, wk. blm. for 12 min. - Recovered 18' mud w/scum of oil - ISBHP 42#/ in 30 min. - IPP 15#/ - FPP 23#/ - FSBHP 28#/ in 30 min.</td>
</tr>
<tr>
<td>11-22-58</td>
<td>DST #2</td>
<td>3590-3630', tool open 1 hour, Good blw. through-out test. Rec. 220' GCHSH#, 620' O &amp; GC NSM. ISBHP 1320#/ in 30 min. - IPP 40#/ - FPP 739#/ - FSBHP 1262#/ in 30 min.</td>
</tr>
<tr>
<td>11-23-58</td>
<td>Ran Electric Induction &amp; Sonic Log to 3765', Plugged as follows: Heavy mud from 3766 to 750' 20 SX cement from 750 to 685' Heavy mud from 685 to 515' 20 SX cement from 515 to 453' Heavy mud from 453 to 40' 10 SX cement from 40' to surface</td>
<td>Dry &amp; Abandoned.</td>
</tr>
</tbody>
</table>

LOG TOPS

- Heebner: 3541
- Toronto: 3564
- Lansing: 3579