**STATE OF KANSAS – CORPORATION COMMISSION**

**PRODUCTION TEST & COR REPORT**

**Form C-5 Revised**

<table>
<thead>
<tr>
<th>Conservation Division</th>
<th>Lease</th>
<th>Well No.</th>
<th>Company</th>
<th>Pritchel Exploration Inc.</th>
<th>Location</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>Acres</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>County</td>
<td>Norton</td>
<td>52 SW SW</td>
<td>21</td>
<td>5</td>
<td>22</td>
<td></td>
</tr>
<tr>
<td>Field</td>
<td>Reservoir</td>
<td>Pipeline Connection</td>
<td>LC</td>
<td>Texaco</td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

**Completion Date**

5-5-92

**Type Completion (Describe)**

Plug Back T.D. Packer Set At

**Production Method**

SPM: 9 15-54 Type Fluid Production

API Gravity of Liquid/Oil

**Flowing**

Gas Lift

**Casing Size**

Weight I.D. Set At Perforations To

4 1/2

3/7

3763

3632 - 360

**Tubing Size**

Weight I.D. Set At Perforations To

2 3/8

3731

**Duration Hrs.**

Pretest:

Duration Hrs.

Starting Date 7-9-92 Time 12:15 pm Ending Date 7-10-92 Time 12:15 pm 24

**OIL PRODUCTION OBSERVED DATA**

<table>
<thead>
<tr>
<th>Producing Wellhead Pressure</th>
<th>Separator Pressure</th>
<th>Choke Size</th>
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</thead>
<tbody>
<tr>
<td>Bbls./in.</td>
<td>Tank</td>
<td>Starting Gauge</td>
</tr>
<tr>
<td>Size</td>
<td>Number</td>
<td>Feet</td>
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<tr>
<td>Pretest:</td>
<td>2.75/</td>
<td>250</td>
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</tbody>
</table>

**GAS PRODUCTION OBSERVED DATA**

**Orifice Meter Connections**

**Orifice Meter Range**

**Pipe Taps:**

**Flange Taps:**

**Differential:**

**Static Pressure:**

**GAS FLOW RATE CALCULATIONS (R)**

<table>
<thead>
<tr>
<th>Coeff. MCFD</th>
<th>Meter-Prover Press. (Psia)</th>
<th>Extension</th>
<th>Gravity Factor</th>
<th>Flowing Temp. Factor</th>
<th>Deviation Factor</th>
<th>Chart Factor</th>
</tr>
</thead>
</table>

**Gas Prod. MCFD**

**Oil Prod.**

**Gas/Oil Ratio**

**Cubic Ft.**

Flow Rate (R):

Bbls./Day: (GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of July 1992.

For Offset Operator

For State

JUL 1 4 1992

CONSERVATION DIVISION

Kansas, Kansas