NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 1, 2004

Operator: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams, Phone: 620-331-7870

Contractor: McPherson Drilling

Well Drilled For: Gas
Well Class: Oil
Type of Equipment: Enr Rec

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spud A SW NW Sec. 12 Twp. 31 S. R. 14E
3230 FSL
4600 FEL

Is SECTION Regular Irregular? Yes

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: M & B Becker
Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Spaced Field? Yes

Target information:
Nearest Lease or unit boundary: 580 Feet
Ground Surface Elevation: 912 Feet
Water well within one-quarter mile: No
Public water supply well within one mile: No
Depth to bottom of fresh water: 100+ Feet
Surface Pipe by Alternate: No
Length of Surface Pipe Planned to be set: 20' NO
Length of Conductor Pipe required:
Projected Total Depth: 1593 Feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Yes
DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 21, 2004

Signature of Operator or Agent: Tony Williams
Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use Only
API # 15 - 125-30581-0000
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Alt. + 0
Approved by: RSP 22-04
This authorization expires: 12-22-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (Sec. authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired
Signature of Operator or Agent: Tony Williams
Date: 7-28-04

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202