NOTICE OF INTENTION TO DRILL

Expected Spud Date: 06/27/91

Operator: VENTURE RESOURCES, INC.
Address: 518 17TH STREET, SUITE 1130
City/State/Zip: DENVER, CO 80202
Contact Person: RON MACKAY
Phone: 313-573-6634

Expected Spud Date: 06/27/91

Operator: VENTURE RESOURCES, INC.
Address: 518 17TH STREET, SUITE 1130
City/State/Zip: DENVER, CO 80202
Contact Person: RON MACKAY
Phone: 313-573-6634

CONTRACTOR: License # 6241
Name: EMPHASIS OIL OPERATIONS
Well Drilled For: XX Oil
Well Class: Inj
Type Equipment: XX Mud Rotary

Well Name: Wildcat
Comp Date: Old Total Depth
Directional, Deviated or Horizontal Wellbore: Yes
If OWWO: old well information as follows:
Operator:
Well Name:
Comp Date:

If OWWO: old well information as follows:
Operator:
Well Name:
Comp Date:

Is this a Prorated Field? Yes XX No
Target Formation(s): LANSING KC
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2392
Surface Pipe by Alternate: 1
Lengths of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth: 3850
Formation at Total Depth: BASE. KC
Water Source for Drilling Operations: Else

If yes, total depth location: 75-101, et. seq.
If yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. If the appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/02/91
Signature of Operator or Agent: B. GUNDERSON, SEARCH, INC.
Title: AS AGENT

FOR KCC USE:
API # 15-139-20,375
Conductor Pipe required: None
Minimum surface pipe required: 200 feet per Alt. 1
Approved by: 4-8-91
EFFECTIVE DATE: 4-8-91
This authorization expires: 1-3-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:
Agent:

REMEMBER TO:
-File Drill Pit Application (form CDP-1) with Intent to Drill;
-File Completion Form ACO-1 within 120 days of spud date;
-File acreage attribution plat according to field proration orders;
-Notify appropriate district office 48 hours prior to workover or re-entry;
-Submit plugging report (CP-4) after plugging is completed;
-Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Garby Bldg. Wichita, Kansas 67202

OPERATOR VENTURE RESOURCES, INC.
LEASE SCHUCK
WELL NUMBER 1
FIELD WILDCAT

LOCATION OF WELL:
1850 feet north of SE corner
3630 feet west of SE corner
Sec. 31 T 05 R 22 WW
COUNTY NORTON

IS SECTION REGULAR OR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 07/02/91

Title Search, Inc. AS AGENT
316-256-5415