TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 S. MARKET, ROOM #2078
WICHITA, KANSAS 67202

API number: 15-137-20,091
SE SW NE /4 SEC. 11, 05 S, 22 W
2970 feet from S section line
1650 feet from E section line

Operator license# 5252
Operator: R.P. Nixon Operations
Address: 207 W. 12th Street
HAYS, KANSAS 67601

Lease Stenger well # A-2
County Norton
Well total depth 3500 +/− 15 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 276 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Allied Cement Company
License# ___

Address: HAYS, KANSAS 67601

Company to plug at: Hour: P.M. Day: 3 Month: May Year: 95

Plugging proposal received from: Paul Nixon

Company: R.P. Nixon Operations
Phone: ___________

Were: Order 225 sxs. 60/40 pozmix - 10% gel - 500# hulls.
7 sxs. gel - 500# hulls.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ ], Part[ X ], None[ ]
Completed: Hour: 6:30 P.M., Day: 3, Month: May, Year: 95

Actual plugging report: 8 5/8" set @ 276' w/140 sxs. cwc. 4 1/2" set at 3490' w/125 sxs. Critical area control shots at 990' - 1740'. Squeezed 8 5/8" w/10 sxs. Max. P.S.I. 500#. Close in P.S.I. 500#. Squeezed 4 1/2" w/25 sxs. cement blend with 200# hulls - followed by 7 sxs. gel spacer - followed by 150 sxs. cement blend w/300# hulls mixed in to Max. P.S.I. 1200#. Close in P.S.I. 500#. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD __ Anhy. plug: YES 1675 NO __
Bottom plug(in place): YES____, CALC X, NO____ Dakota plug: YES X, NO____
Plugged through TUBING_____, CASING X. Elevation: 2073 GL

I did[X ] / did not[ ] observe the plugging. Carl Goodrow
(agent)

DATE 5-24-95
INVOICED

42891