Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

API Number: 15 - N/A 053-031-00-00
Lease Name: Phillips
Lease #: #2
Well Number: 2

Spot Location (QQQO): SE - SE - SW
320 East Line
2970 West Line
Sec. 34 Twp. 16 S. R. 10
Ellsworth

Date Well Completed: 6/27/44
Plugging Commenced: 12/13/04
Plugging Completed: 12/16/04

Type of Well: Oil
Docket #: (If SWD or ENHR)
The plugging proposal was approved on: November 10th, 2004 (Date)

by: Virgil Clothier (KCC District Agent's Name)

Is ACO-1 filed? Yes No
If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

<table>
<thead>
<tr>
<th>Depth to Top</th>
<th>Bottom</th>
<th>T.D.</th>
</tr>
</thead>
<tbody>
<tr>
<td>3261'</td>
<td>N/A</td>
<td>3272'</td>
</tr>
</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Oil, Gas or Water Records</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td></td>
<td>0'</td>
<td>362'</td>
<td>8-5/8&quot;</td>
<td>362'</td>
<td>0'</td>
</tr>
<tr>
<td>Production</td>
<td></td>
<td>0'</td>
<td>3261'</td>
<td>5-1/2&quot;</td>
<td>3261'</td>
<td>0'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bakelite dug out leading line, capped and backfilled. M.I.R.U. Trip out of hole with polish rod, liner, 2 - 4' subs, 6' sub, 6-8" rods, 112-(3/4") rods & 4' MPX valve. Rigged up and trip out of hole with tubing-to-fluid. Rigged up swab equipment. Trip out of hole with rest of tubing (59 joints), barrel and 15' mud anchor. Sanded well off to 3200'. Decided not to recover pipe. Called state for orders. Lined up perforators and cementers. M.I.R.U. Log-Tech. Set cast iron bridge plug at 3050'. Perforated at 1300', 1000' and 212' (2 holes per shot). Trip in hole with 1300' of tubing. Pumped 35 ax at 1300'. Pulled to 1000'-broke circulation. Pumped 35 ax-pulled to 400'-pumped 80 ax to circulate cement to surface. Washed up and pulled rest of tubing. Top well off. R.D.M.O.

Name of Plugging Contractor: D.S. & W. Well Servicing, Inc
License #: 6901

Address: P.O. Box 231, Claflin, Kansas 67525

Name of Party Responsible for Plugging Fees: R.J.M. Oil Company

State of Kansas, County of Barton

Edward S. Nemnich
(Employee of Operator) or (Operator) on above-described well, hereunto duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

KAREN J. MITCHELL
Notary Public - State of Kansas
My Appt. Expires 4/3/06
Address: P.O. Box 231, Claflin, Kansas 67525

RECEIVED
DEC 23 2004
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202