STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ......... 6033
Name: Maroel, J. A., Inc. .........
Address: 5106 E. 101st Rd. N. ......
City/State/Zip: Wichita, Kan. 67219

Purchaser: Oilfield Grade
Operations turned over to Griggs
Operator Contact Person: Dan Co. Jack Craig
Phone: 272-7176

Contractor: License # ......... 6033
Name: Murfin Drilling Co.

Wellsite Geologist: Robert D. Gansch
Phone: 723-2687

Designate Type of Completion
X New Well  ___ Re-Entry  ___ Workover

X OH  ___ SKD  ___ Temp Abd
X Gas  ___ Inj  ___ Delayed Comp.
X Dry  ___ Other (Gore, Water Supply etc.)

IT OWEO: old well info as follows:
Operator
Well Name
Comp. Date

WELL HISTORY
Drilling Method:
X Mud Rotary  ___ Air Rotary  ___ Cable

1-9-84  1-15-84
Spud Date  Date Reached TD  Completion Date

3656  .........  .........
Total Depth  PSTD

Amount of Surface Pipe Set and Cemented at ...
Multiple Stage Cementing Collar Used?  Yes  No
If yes, show depth set  feet
If alternate 2 completion, cement circulated from ...
feet depth to ...
Invoice # RA-17352

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title
Robert D. Gansch
President

Date
1-22-86

SUBSIDIARY EVENTS

County: Norton
SW. SE. NE. Sec. 21, Twp. 58, Rge. 71
X East
W	West

27901. Ft North from Southeast Corner of Section
29901. Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

Lease Name: Wiltrout  Well # 1
Field Name: Bay West
Producing Formation: Arbuckle
Elevation: Ground 2226  N 2231
Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water:  --- Disposal
Docket #  --- Repressuring

Questions on this portion of the ACD-1 call:
Water Resources Board (913) 296-3717
Division of Water Resources Permit #: 1

Groundwater
Groundwater:  Ft North from Southeast Corner
(Well)  Ft West from Southeast Corner of
Sec  Twp  Rge  East  West

Surface Water  Ft North from Southeast Corner
Stream, pond etc.  Ft West from Southeast Corner
Sec  Twp  Rge  East  West

Other (explain): Murfin Drilling Co.
(purchased from city, R.W.D. #)

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**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Formation Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes</td>
<td>Log</td>
</tr>
<tr>
<td>No</td>
<td>Sample</td>
</tr>
</tbody>
</table>

DST # 1: 3412-37, 34", 35", 30"m 30", Rec. 1020" GCWS; IFP 80-364; FFP 465-537; IBHP 1172#; FBHP 1132#.

DST # 2: 3649-55, 45", 45", 90", 30", Rec. 320 CBO, 60' MCO, Tool plugged on chart, FBHP 927#.

* 5" casing cemented with 100 sx class A +3% CaCl₂ +2% gal. (80 bbls of casing pack pumped ahead of cement including 25sx prem. gel + 4 sx caustic + 4 sx Lignite + 10 gal. Anhib. Back side of casing protected.

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>#Sacks</th>
<th>Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>I.D. 9 3/4&quot;</td>
<td>9-3/4&quot;</td>
<td>3052</td>
<td>1052</td>
<td>Type A</td>
<td>1</td>
<td></td>
</tr>
<tr>
<td>48&quot;Ø</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>None, Open Hole</th>
<th>None, Natural</th>
</tr>
</thead>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At 27/8</th>
<th>Packer at 5' off bottom</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**Date of First Production**

2-15-84

**Producing Method**

- [ ] Flowing
- [ ] Pumping
- [ ] Gas Lift
- [ ] Other (explain):

**Estimated Production**

Per 24 Hours

- **Oil**: 20 Bbls
- **Gas**: 0 MCF
- **Water**: 40 Bbls
- **Gas-Oil Ratio**: 40
- **Gravity**: 21° API

**METHOD OF COMPLETION**

<table>
<thead>
<tr>
<th>Disposition of gas</th>
<th>Open Hole</th>
<th>Perforation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vented</td>
<td>No</td>
<td>Other (Specify)</td>
</tr>
<tr>
<td>Sold</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Used on Lease</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Production Interval** 3640.51