API NO. 15-1 - 137.20, 375.60-00-00

County: Norton

Approx. Dr. NE SW Sec. 31 Twp. 58 Rge. 22 X

1650 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below)

Lease Name: Schuck

Field Name: WILDCAT

Producing Formation: 

Elevation: Ground 2392' KB 2397'

Total Depth: 3850' PBD

Well Name: 

Operator: Venture Resources, Inc.

Phone: (303) 573-6634

Operator Contact Person: Ron Mackey

Contractor: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Mackey

Designate Type of Completion

X New Well

Re-Entry

Workover

Oil

SMD

Temp. Abd.

Gas

Inj

Delayed Comp.

X Dry

Other (Core, Water Supply, etc.)

If OAMO: old well info as follows:

Operator: 

Well Name: 

Comp. Date: Old Total Depth: 

Drilling Method:

X Mud Rotary

Air Rotary

Cable

7/3/91

7/9/91

7-10-91

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

President: 

Date: 8-20-91

Subscribed and sworn to before me this 20 day of August, 1991.

Notary Public: Linda G. Mackey

Date Commission Expires: 1-5-94

K.C.C. OFFICE USE ONLY

Distribution:

KCC

SMD/Rep

NGPA

KGS

Plug

Other

(Specify)

Wireline Log Received

Drillers Timelog Received

Letter of Confidentiality Attached

Form ACO-1 (7-89)
Operator Name  Venture Resources, Inc.  Lease Name Schuck  Well # 1

Sec. 21  Twp. 58  Rge. 22  County Norton

Drill Stem Tests Taken  (Attach Additional Sheets.)

☐ Yes  ☑ No  Samples Sent to Geological Survey

☐ Yes  ☑ No  Cores Taken

☑ Yes  ☑ No  Electric Log Run  (Submit Copy.)

Formation Description

☑ Log  ☑ Sample

Name

<table>
<thead>
<tr>
<th>Anhydrite</th>
<th>Heebner</th>
<th>Toronto</th>
<th>Lansing</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top</td>
<td>Bottom</td>
<td>Top</td>
<td>Bottom</td>
</tr>
<tr>
<td>2014</td>
<td>2046</td>
<td>3574</td>
<td>3578</td>
</tr>
<tr>
<td></td>
<td>(Samples)</td>
<td>(Log)</td>
<td>(Log)</td>
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<tr>
<td></td>
<td></td>
<td>3598</td>
<td>3610</td>
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<tr>
<td></td>
<td></td>
<td>3614</td>
<td>3800</td>
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</table>

NEW Casing Record

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/8</td>
<td>8 5/8</td>
<td>19</td>
<td>250</td>
<td>60/40 POZ</td>
<td>150</td>
<td>6% Gel/1 Floseal</td>
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</tbody>
</table>

Perforation Record

Specifying Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Depth</th>
</tr>
</thead>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
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</thead>
</table>

Date of First Production

Producing Method

☐ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposition of Gas:

☐ Vented  ☐ Sold  ☐ Used on Lease

(If vented, submit ACO-18.)

☐ Open Hole  ☐ Perforation  ☐ Dually Completed  ☐ Commingled

☐ Other (Specify)
VENTURE RESOURCES #1 SCHUCK, NORTON CO. KS. DST REPORT

DST # 1, 3592--3626, MISRUN
DST # 2, 3592-3626

OP. 15, SI. 30, OP. 30, SI. 30
REC. 150' of Mud
HP. 1747-1737
FP. 105-105-105-105
SIP 625--567

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1991

CONSERVATION DIVISION
Wichita, Kansas