For KCC Use ONLY
API & - 007-22871-00 - 00
Conductor pipe required: None
Minimum surface pipe required: 20 ft
Approved to drill: 1/24/05
This authorization will expire if drilling is not started within 90 days of effective date.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 007-22870-0000
Operator: CMAX, Inc.
Lease: Coхран Trust
Well Number: 1
Frac: Harding

Location of Well: County: Barber
1980 feet from N (circle one) Line of Section 66
660 feet from E (circle one) Line of Section
part 9, Top: 30, 5, 11
East: 90
West

Is Section: ___ Regular or ___ Irregular

If Section Is Irregular, locate well from nearest corner boundary. Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

RECEIVED
JAN 2 1 2035
KGC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

SEWARD CO.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south, north, and east, west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
January 21, 2005

Mr. Douglas H. McGinness
CMX, Inc.
150 N. Main Ste 1028
Wichita, KS 67202

RE: Drilling Pit Application
Connors Trust Lease Well No. 1
SE1/4 Sec. 09-30S-11W
Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8885 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant