KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Amended (will change from # to #)

Date: 11-4-2003

Form C-1
Form must be typewritten
Form must be signed
All blanks must be filled

F or KCC Use:
Effective Date:
District #:
SGAY: Yes No

operator's license #:
name: BEYOND DRILLING COMPANY
address: P. O. BOX 3092, B. JENKINS, KS 67521

City/State/Zip: HENSON, KS 77523-3092
Contact Person: RICK MEYERS
Phone: (281) 366-1920

contractor's license #:
name: CHENEYNEE DRILLING

Site location:

Well Drilled For:

Oil Gas Storage Air Rotary
Enb Rec Infield Other
Storage Pool Ext
Disposal Wildcat Cable

No Mud Rotary Other

Well Class:
Oil Gas Storage Other
Enb Rec Other

Type Equipment:

X Mud Rotary Air Rotary Other

If OWPO old well information as follows:
Operator:

Well Name: Initial Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?
Yes No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Wells drilled within 75 feet of:

West: DECEMBER C R U T C Y

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing in the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on this plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If in ALTERNATE II COMPLETION, production pipe shall be cemented in from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/14/04
Signature of Operator or Agent:

For KCC Use ONLY:

API #:

Conductor pipe required:
Minimum surface pipe required:
Approved by:

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Remember to:
• File Drill Plan Application (form CDP-4) with intent to drill;
• File Completion Form 1CD-1 within 120 days of spud date;
• Notify appropriate district office 48 hours prior to workload or re-entry;
• Submit plugging report (CP-4) after plugging is completed;
• Obtain written approval before disposing or reusing salt water;
• If permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed Acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: BP AMERICA PRODUCTION COMPANY
Lease: RED OWL GAS UNIT
Well Number: 4
Field: COUNCIL GROVE

Location of Well: County:

Number of Acres attributable to well: 640
QTR/QTR/QTR of acreage: SE - SE - NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).