KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY

API & 15: 203680.00.00
Conductor pipe required: N/A
Minimum surface pipe required: 200 feet per Acre
Approved Date: 12-19-04
This authorization expires: 6-14-05
Spot date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67222

Remember to:
- File Drill Application (Form CP-1) was in effect to drill;
- File Notice of Intent to Drill (Form ACD-1) within 120 days of spot date;
- File an elevation certificate and an elevation certificate and a plot map and a plot map with elevation certificate;
- Notify appropriate district office of any change in the location of the well;
- File the plug report (Form GP-4) after the well is plugged;
- Obtain written approval before rest - drilling again.

If this permit has expired, then authorized operator shall check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 12-19-04

December 20, 2004
Expected Spud Date:

OPERATOR: Darrell Chansler, Bakersfield Oil Co. LLC
Name: Darrell Chansler, Bakersfield Oil Co. LLC
Address: A 19 20-0
City/State/Zip: Independence KS 67301
Contact Person: Terry Williams
Phone: 620-331-5870
CONTRACTOR: John McPherson Oil Drilling
Name: John McPherson Oil Drilling

[ ] Oil [ ] Gas [ ] Water Storage [ ] Post Exit [ ] Other
[ ] Oil [ ] Gas [ ] Water Storage [ ] Post Exit [ ] Other
[ ] Oil [ ] Gas [ ] Water Storage [ ] Post Exit [ ] Other

On or Before Drilled Well Class: Type Equipment
[ ] Oil [ ] Gas [ ] Water Storage [ ] Post Exit [ ] Other
[ ] Oil [ ] Gas [ ] Water Storage [ ] Post Exit [ ] Other
[ ] Oil [ ] Gas [ ] Water Storage [ ] Post Exit [ ] Other

KCC DKT #:

WAWS: 3300 FSL, 2970 FEL
SS: 3300 FSL, 3070 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is thereby the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by drilling cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is in a hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternative completion, production pipe shall be cemented from below any usable water to a minimum of 120 days of spud date.

If this permit has expired, then authorized operator shall:

Check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 12-19-04