NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

100 W of
Sec. 33
Twp 9
1100 ft
1100 W

X

S
E
E

East

West

LINE OF SECTION

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: AMERICAN WARRIOR, INC.
Lease: DeYoung
Well Number: 1-33
Field: Wildcat

Number of Acres attributable to well:

Location of Well

<table>
<thead>
<tr>
<th>County</th>
<th>210</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec. 33</td>
<td>Twp. 9</td>
</tr>
<tr>
<td>R.</td>
<td>S.</td>
</tr>
<tr>
<td>W.</td>
<td>E.</td>
</tr>
</tbody>
</table>

Graham
leets from

N东西

X

Sec. 33 Twp. 9 R. S. W. E.

Is Section:

X Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used:

NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

Graham Co., KS

In plotting the proposed/located of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CIP-7 for oil wells, CIP-8 for gas wells).