KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 1/17/2005

District #: 20

Date:

CGY:

Yes

No

Expected Spud Date: month day year

OPERATOR: License #: 5647

Name: OXY USA Inc.

Address: P.O. Box 2038

City/State/Zip: Larned, KS 67550

Contact Person: Vicki Carter

Phone: (620) 472-6420

CONTRACTOR: License #: 30056

Name: Martin Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:

Oil

Water

Drill Rig

Gas

File

Semi-Drill Rig

OWWO

Widnet

Cable

Driller: Other

Date: JAN 03 2000

KCC WICHITA

RECEIVED

If OWWO - old well information as follows:

Well Name: Jan 03 2000

Original Total Depth:

Directional, Deviated or Horizontal wellbore:

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-401, et seq.

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set and cemented to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLT, all surface production pipe or casing shall be plugged from below any stable water to surface within 10 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order 813.891.C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged, in all cases, NOT by district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 26, 2000

Signature of Operator or Agent: Title: Capitalist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Per KCC Use ONLY

API # 15:

175 - 219 62 00 00

Conductor: None required

Minimum Surface pipe required: 640

Approved by: RSP 1/10/2005

Tle authorization void foiling out started within 6 months of effective date.

Spud date: Agent: 

Remember to:

• File Drill Plan Application (form CDP-1) with Intent to Drill;

• File Completion Form ACO 1 within 120 days of spud date;

• File average attribution (PA) according to field projection orders;

• Notify appropriate district office 45 hours prior to workover or re-entry;

• Submit plugging report (CP-6) after plugging is completed;

• Obtain written approval before disposing or injecting salt water;

• If any permit has expired (use authorized expiration date), please check the boxes below and return to the address below;

Well Not Drilled - Permit Expiration

Signature of Operator or Agent: Date: 

Form: C-1

December 2002

Form must be Type/ed

Form must be signed

All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator:
Lease:
Well Number:
Field:
Location of Well
County:

feet from □ NE / □ NW Line of Section
feet from □ SE / □ SW Line of Section

Sec.: ________ Twp.: ________ R.: ________

Is Section □ Regular or □ Irregular

In Section

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

IF Section is irregular, locate well from nearest corner boundary.
Section corner used:

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).
January 10, 2005

Ms. Vicki Carder
OXY USA, Inc.
PO BOX 2238
Liberal, KS 67905

RE: Drilling Pit Application
Brown C Lease Well No. 4
NE/4 Sec. 17-34S-33W
Seward County, Kansas

Dear Ms. Carder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Rigney
Environmental Protection and Remediation Department

cc: S Durrant