For KCC Use: 12-22-04
Effective Date: 12-22-04
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 5, 2005

OPERATOR: License # KLN 4767 (1-30-05)
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Contact Person: Craig Calk
Phone: 316-691-9500

CONTRACTOR: License # KLN 5822 (6-30-05)
Name: Val Energy, Inc.

Well Drilled For: 
Oil [ ] Gas [X]
Disposal [ ]
Seismic: [ ] # of Holes: [X]

Well Class: 
Enr Rec [ ] Introd [ ] Mud Rotary [X]
Pool Ext. [ ] Air Rotary [ ] Cable [ ]

Type Equipment:

Well DKT:
KXAS: AP 50'S 6 100'E of N 1/2 C 1/4 NE
IS: AP 50'S 4 100'E of 1/2 W 1/4 NE

Spot: E/2 W/2 NE Sec. 5 Twp. 30 Range 30

East [X] / West [ ]

51370 ft from [X] / 0 ft from [ ]
S Line of Section

W Line of Section

Is SECTION [X] Regular [ ] Irregular [ ]
(Note: Locate well on the Section Plat on reverse side)

County: Meade
Lease Name: Patterson Trust, Well # 1
Field Name: Wildcat
Is this a Proven / Spaced Field? [X] Yes [ ] No
Target Formation(s): Lansing, Arbuckle
Nearest Lease or Unit boundary: 1090'
Ground Surface Elevation: 2808 feet MSL
Water well within one-quarter mile: [X] Yes [ ] No
Public water supply well within one mile: [X] Yes [ ] No
Depth to bottom of fresh water: 420
Depth to bottom of usable water: 640' Permian
Surface Pipe by Alternate: [X] 1 [ ] 2
Length of Surface Pipe Planned to be set: 660' Min
Length of Conductor Pipe Required: [ ]
Projected Total Depth: 6700'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [X] Other

DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? [X] Yes [ ] No
If Yes, proposed zone: RECEIVED

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing at the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to a surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-15-2004
Signature of Operator or Agent:
Title: GIS Specialist / Geological Technician

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proclamation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202