NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 1-3-05
District #:
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Operational Use:

Expected Spud Date: December 28, 2004

OPERATOR: Licensee 33344
Name: Quest Cherokee, LLC
Address: 9520 N May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Marlin
Phone: 405-488-1304

CONTRACTOR: Licensee Will be licensed by KCC
Name: Will Advise on ACO -1

Well Drilled For:

- Oil
- Gas
- OWO
- Seismic:
- Other:

Well Class:

- Enh Rec
- Storage
- Disposal
- # of Holes
- Other:

Type Equipment:

- infield
- Mud Rotary
- Wildcat
- Cable

Spot

C NE SE

Sec. 1

Twp. 29

S. R. 18

East

West

1980

feet from N

S Line of Section

660

feet from E

W Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plot on reverse side)

County: Neosho

Lease Name: Stich, William A.

Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 969

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required:

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:

- Well
- Farm Pond
- Other Air

DWR Permit #:

Will Cores be taken? Yes No

(Affidavit: Apply for Permit with DWR)

Date of Affidavit: 12/28/04

Signature of Operator or Agent: Richard Marlin

Title: Engineering Manager

FOR KCC USE ONLY

API # 133 2671 00 00

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. $ 2

Approved by RJP 12/29/04

This authorization expires 12/29/05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

1-3-05

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Stich, William A.
Well Number: 1-1
Field: Cherokee Basin CBM

Location of Well: County: Neosho

1980 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 1 Twp. 29 S. R. 18

Is Section: ✓ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).