NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01 12 05

OPERATOR: License#: 7079 Name: Don Fox
Address: 2700 Westminster City/State/Zip: Hutchinson, KS 67502
Contact Person: Don Fox Phone: (620) 662-2862

CONTRACTOR: License#: 5142 Name: Sterling Drilling Company

Well Drilled For: Oil Gas OWO Seismic:
Well Class: Enh Rec Storage Disposal # of Holes

Type Equipment: Infield Pool Ext. Wildcat Cable

Mud Rotary Air Rotary

Spotted
S 1/2 SE 1/4
Sec 5
S 9
Twp 20
S. R.

5
1140

LINE OF SECTION

Is SECTION Regular Irregular?

County: Rice
Well #: No. 5
Field Name: Chase-Silica

Is this a Prorated / Spaced Field?

Target Information(s): Arbuckle
Nearest Lease or unit boundary: 1140
Ground Surface Elevation: 1713
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:

700

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:

225

Projected Total Depth:

3280

Formation at Total Depth:

Abuckle

Water Source for Drilling Operations:

DWR Permit #:

Contractor will apply for

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface to within 120 days of spud date.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Don M. Jaller
Title: VP Sterling Drilling

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribute plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Don Fox
Lease: Sharpe
Well Number: No. 5
Field: Chase-Silica

Location of Well: County: Rice
1500 feet from N / S Line of Section
1300 feet from E / W Line of Section
Sec. 5 Twp. 20 S. R. 9
East / West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ✓ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-9 for gas wells).