KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 12/19/04
Effective Date: 4
District #: 3G2A? — Yes ☑️ No

February 15, 2005
Expected Spud Date: month day year

OPERATOR: License#: 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 623-3573

CONTRACTOR: License#: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil ☑️ Enn Rec ☑️ Infeld ☑️ Mud Rotary ☑️
Well Class: X Gas ☑️ Storage ☑️ Pool Ext. ☑️ Air Rotary ☑️ Seismic: ☑️
Type Equipment: QWO ☑️ Disposal ☑️ other ☑️

Spot: 85' W of Sec 35 Twp 11 S. R. 18 West
830 feet from N<br>1405 feet from N
Is SECTION X Regular ☑️ Irregular ☑️
(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Garvert
Field Name: Wildcat 8065 - Shutt

Is this a Prorated / Spaced Field? ☑️ Yes ☑️ No
Target Information: Arbuckle/Lansing

Nearest Lease or unit boundary: 330 feet
Ground Surface Elevation: 2075 feet EST.
Water well within one-quarter mile: No ☑️ Yes ☑️
Public water supply well within one mile: No ☑️ Yes ☑️
Depth to bottom of fresh water: 180 feet
Depth to bottom of usable water: 800 feet
Surface Pipe by Alternate: X 2
Length of Surface Pipe Planned to be set: 200+ feet
Length of Conductor Pipe required: none ☑️
Projected Total Depth: 3550 feet
Producing Formation Target: Arbuckle
Water Source for Drilling Operations: Well ☑️ Farm Pond ☑️ Other: X

DWR Permit #: [RECEIVED DEC. 13, 2004]
(Note: Apply for Permit with DWR ☑️)
Will Cores be taken? ☑️ Yes ☑️ No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/09/04
Signature of Operator or Agent: [Signature]
Title: President

For KCC Use ONLY
API # 15 - 051 25 377.00 00
Conductor pipe required: None ☑️
Minimum surface pipe required: 200 feet per Alt. ☑️
Approved by: RSP 12.14.04
This authorization expires: 6.14.05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ☑️ Agent:

Remember to:
• File Drill Pit Application (form CDP-1) with Intent to Drill;
• File Completion Form ACO-1 within 120 days of spud date;
• File acreage attribution plat according to field proration orders;
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit plugging report (CP-4) after plugging is completed;
• Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ________________________________
Lease: __________________________________
Well Number: ____________________________
Field: ___________________________________
Location of Well: County: __________________
________________________ feet from S / N (circle one) Line of Section
________________________ feet from E / W (circle one) Line of Section
Sec. _______ Twp. _______ S. R. _______
[ ] East [ ] West
Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

EXAMPLE

#1 Garvert: 1405' FEL
330' FSL

1980 10
3390'

SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).