KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 15, 2004

OPERATOR:
Name: Quest Cherokee, LLC
Address: 9520 N May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Martlin
Phone: 405-488-1304 X14

CONTRACTOR:
Name: Will Advise on ACO-1

Well Drilled For:
- Oil
- Gas
- Storage
- QWNO
- Other

Well Class:
- Infield
- Pool Ext.
- Wildcat
- Other

Type Equipment:
- Mud Rotary
- Air Rotary
- Cable

Spot
- NE
- SE
- Sec. 3
- Twp. 30
- S
- R 19
- East
- West

(No. Locate well on the Section Plat on reverse side)

County: Neosho

Lease Name: Biller, Joseph W.
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? Yes

Target Information(s): Arbuckle Dolomite

Nearest Lease or Unit boundary: 510

Ground Surface Elevation: 1024 feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes

Depth to bottom of fresh water: 100 +

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:
- Well
- Farm Pond
- Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes

If Yes, proposed zone:

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CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-28a. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be extended through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/6/04
Signature of Operator or Agent: 
Title: Engineering Manager

For KCC Use ONLY
API # 15 - 133 - 2 626 3 00 00
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt.
Approved by: JLP12.7.04
This authorization expires: 6-7-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent: 

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For KCC Use ONLY
API # 15 - 133 - 2 626 3 00 00
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt.
Approved by: JLP12.7.04
This authorization expires: 6-7-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent: 

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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**API No. 15:**

Operator: **Quest Cherokee, LLC**

Lease: **Biller, Joseph W.**

Well Number: **3-1**

Field: **Cherokee Basin CBM**

Number of Acres attributable to well: **40**

QTR / QTR / QTR of acreage: **NE SE**

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**Location of Well:** County: **Neosho**

**1980** feet from **N** / **S** Line of Section

**660** feet from **E** / **W** Line of Section

Sec. **3**  Twp. **30** S.  R. **19**  **E**ast  **W**est

Is Section: **✓** Regular or **☐** Irregular

*If Section is Irregular, locate well from nearest corner boundary.*

Section corner used: **☐** NE  **☐** NW  **☐** SE  **☐** SW

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**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

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**NOTE:** In all cases locate the spot of the proposed drilling location.

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**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).