STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
300 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location NE/4 Sec. 31 Twp. 5S Rge. (E) 21 (W)

Field Name (if any) Wildcat County Norton

Lease (Farm Name) Tuck Well No. 1

Was well log filed with application? No If not, explain circumstances and give available data (Use an additional sheet if necessary)

Will be filed with plugging report.

Date and hour plugging is desired to begin 5-12-44

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)

No exceptions

Name of the person on the lease in charge of well for owner

Elmer Thompson Address Box 147, Hays, Kansas

Name of well owner or Acting Agent Phillips Petroleum Company

Address Box 528, Russell, Kansas

Invoice covering assessment for plugging this well should be sent to:

Ralph McKnight Address Box 528, Russell, Kansas

and payment will be guaranteed by applicant.

PLUGGING
FIL: 9-2141
BOOK PAGE 127 NE 1–0

MAY 28 1944
Operator or Acting Agent

Date May 12, 1944
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA 2, KANSAS

May 15, 1944

15-137-00012-00-00

Well No. 1
Farm Tuck
Description NE 1/4 31-5-21W
County Norton
File 117-10

Phillips Petroleum Co.
Great Bend, Kansas

Gentlemen:

This letter is your permit to plug
the above subject well, in accordance
with the Rules and Regulations of the
STATE CORPORATION COMMISSION.

Yours very truly,
STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR
CONSERVATION DIVISION

JF

By: J. P. ROBERTS

NOTICE: Ruel Durkee
McPherson, Kansas

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION DIVISION
# Formation Record

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- **Top L.E.G. 3438'**
- Base L.E.G 5923'- Slight show oil in Lime from 5846' to 5923'.
- Top Granite Wash 3741.
- No Aschole - Ran Schlumberger test & test showed no porosity, no indication of oil.