EFFECTIVE DATE: 10-24-90

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM C-1 4/90
ALL BLANKS MUST BE FILLED

Expected Spud Date: October 23, 1990

month day year

OPERATOR: License #: 6771
Name: OZARK ENTERPRISES
Address: P.O. Box 128
City/State/Zip: Gainesville, MO 65655
Contact Person: Steve Morrison
Phone: 417-679-3550

CONTRACTOR: License #: 5302
Name: RED TIGER DRILLING COMPANY

Well Drilled For:
Oil ... Inj ... Storage ... Seismic ... # of Holes
Gas ... Mud Rotary
... Disposal ... Wildcat

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, total depth location:

SE. NE. SW. Sec 22. Twp 5S. S. Rg 20. East
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Phillips
Field Name: N/A
Is this a Prorated Field? ... yes ... no
Target Formation(s): Arbuckle
Nearest lease or unit boundary:
Ground Surface Elevation:
Domestic well within 330 feet:
Municipal well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
DWR Permit #:
Will Cores Be Taken? ... yes ... no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-18-90 ... Signature of Operator or Agent: D.K. Remington
BY: RED TIGER DRILLING COMPANY

FOR KCC USE:

API # 15-147-20-524-00-00
Conductor pipe required: 3500 feet
Minimum surface pipe required: 3180 feet per Alt. •

Approved by: plw 10-19-90
EFFECTIVE DATE: 10-24-90
This authorization expires: 2-19-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 
Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR  OZARK ENTERPRISES
LEASE  Demuth
WELL NUMBER  5
FIELD  N/A

LOCATION OF WELL:
1650 feet north of SE corner
2970 feet west of SE corner
Sec. 22 T 5S R 20W R/W

COUNTY  Phillips

IS SECTION X REGULAR ___ IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special order of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent
Date 10-18-90
Title  Rig Coordinator
BY: RED TIGER DRILLING COMPANY