FOR KCC USE: 8-30-99
State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: 9-8-1999, SE 177', SEC. 23, TWP 5, R50, W 20

FOR KCC USE:

OPERATOR: License #: 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Market, Wichita, KS 67202
Contact Person: Scott Robinson
Phone: 316-267-3241

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil X Enh Rec X Infield X Mud Rotary
Gas X Storage Pool Ext. X Air Rotary
Cable X Disposai Wildcat Cable
Seismic #: # of Holes Other
Other

If OAWO: old well information as follows:
Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X. no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/18/99 Signature of Operator or Agent: Scott Robinson
Title: Agent for Operator

FOR KCC USE: 147-205880000
API # 15-
Conductor pipe required 0 feet
Minimum surface pipe required 240 feet per Alt.

This authorization expires: 2-25-2000
Spud date: 9-8-1999

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 
OPERATOR __________________________
LEASE ________________________________
WELL NUMBER _________________________
FIELD ________________________________
LOCATION OF WELL: COUNTY ______________
feet from south/north line of section __________ feet from east/west line of section __________
SECTION _______ TWP _______ RG ________

NUMBER OF ACRES ATTRIBUTABLE TO WELL __________ QTR/QTR/QTR OF ACREAGE ________

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2) the distance of the proposed drilling location from the section's south/north and east/west, and
3) the distance to the nearest lease or unit boundary line.