STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

Lease Owner (Applicant) ____________________________

Lease (Farm Name) ____________________________ Well No. ______

Well Location NW SE NW Sec. ___ Twp. ___ Rge. ___ (E) - (W) ______

County ___________ Field Name (if any) ___________

Total Depth ______ Oil ______ Gas ______ Dry Hole ______ Dry

Was well log filed with application? Yes If not, explain: ________________________________

Date and hour plugging is desired to begin 6:00 PM 4-29-56

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner ____________________________

Raymond Kaba Address Plainville, Kansas

Plugging Contractor ____________________________

Plugging Contractor's License No. ____________________________

Address ____________________________ Well No. ______

Russell, Kansas

Invoice covering assessment for plugging this well should be sent to ____________________________

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

RECEIVED

STATE CORPORATION COMMISSION
MAY 3 X 1956

Applicant or Acting Agent

Date May 2, 1956
OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS Russell, Kansas

COUNTY Phillips

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME MC CABE

WELL NO. 1

DRILLING STARTED 4-20-56 DRILLING FINISHED 4-22-56

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED NW 4-3-6 E4NW 4 North of South

Line and ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2142 ROUND: 2142

CHARACTER OF WELL (Oil, gas or dryhole) DRY

OIL OR GAS SANDS OR ZONES

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>4</td>
<td>5</td>
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<td>6</td>
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PERFORATING RECORD II ANY

<table>
<thead>
<tr>
<th>Formation</th>
<th>From</th>
<th>To</th>
<th>No. of Shots</th>
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</thead>
<tbody>
<tr>
<td>Sand &amp; shale</td>
<td>0 166</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>166 475</td>
<td></td>
<td></td>
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<tr>
<td>Shale, sand &amp; shells</td>
<td>473 1270</td>
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<td></td>
</tr>
<tr>
<td>Redbed shells</td>
<td>1470 1706</td>
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<tr>
<td>Anhydrite</td>
<td>1706 1741</td>
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<tr>
<td>Shale &amp; shells</td>
<td>1741 2060</td>
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<td></td>
</tr>
<tr>
<td>Shale &amp; lime</td>
<td>2060 3345</td>
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</tr>
<tr>
<td>Lime &amp; shale</td>
<td>3345 3595</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conglomerate</td>
<td>3595 3604</td>
<td></td>
<td></td>
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<tr>
<td>Arbuckle</td>
<td>3604 3630</td>
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</table>

TOOPS:

Elevation RB 2147

Heebner 3250
Toronto 3290
Lansing 3343
B/KC 3538
Conglomerate 3566
Arbuckle 3603
T.D. 3630

Casing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Wt</th>
<th>Thds.</th>
<th>Make</th>
<th>Ft.</th>
<th>In.</th>
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<tbody>
<tr>
<td>8-5/8</td>
<td>165</td>
<td></td>
<td></td>
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</table>

Cementing and Mudding

<table>
<thead>
<tr>
<th>Size</th>
<th>Amount Set</th>
<th>Sacks</th>
<th>Cement</th>
<th>Chemical</th>
<th>Gal</th>
<th>Make</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8 165</td>
<td>115</td>
<td></td>
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</tr>
</tbody>
</table>

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from feet to feet.
Cable tools were used from feet to feet.

Type Rig

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls. Size of choke, if any Length of test Water Production bbls. Gravity of oil Type of Pump if pump is used, describe

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Subscribed and sworn to before me this 2nd day of May 1956

My Commission expires 10-11-58
May 1, 1956

Well No. 1
Lease McCabe
Description NW SE NW 19-5-20N
County Phillips
File No. 58-17

R. W. Shields
306 Rule Building
Wichita, Kansas

Dear Sir:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

By S. S. Greider
WELL PLUGGING SUPERVISOR

cc: District Plugging Supervisor