KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

API Number: 15-111-20,338 - DO - CO
Lease Name: Pixlee "C"
Well Number: 29 (Twenty-Nine)
Spot Location (QQQQ): NW - SE - SW -

1,004 Feet from   South Section Line
3,834 Feet from   East  Section Line
Sec.   Twp.  S. R. E  East West

County: Lyon
Date Well Completed: 02 August 1984
Plugging Commenced: 26 November 2004
Plugging Completed: 02 December 2004

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122  Operator License #: 5697
Type of Well: Oil  Docket #: ---
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Catholic, Other)
The plugging proposal was approved on: Thursday, November 2004 (Date)
by: Mr. Mike Heffern, P.I.R.T.  (KCC District Agent's Name)
Is ACO-1 filed?  Yes No  If not, is well log attached?  Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian K.B. Depth to Top: 2182' Bottom: 2203' T.D. 2250'
Depth to Top: Bottom: T.D.

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content  From</td>
</tr>
<tr>
<td>surface casing</td>
<td>8-5/8'</td>
</tr>
<tr>
<td>production casing</td>
<td>4-1/2'</td>
</tr>
</tbody>
</table>

** See attached Consolidated ticket #2681 for further information on cementing to plug.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **

Built rock bridge inside 42" casing at 2142' below G.L.; mixed & dumped 8 sacks regular cement on 26-30 Nov., for cement plug inside 42" from 2142-2067' S.L.H. Shot 42" in two at 880'; pulled out all 42" (very 'holey'). Ran 2" tubing to 850'; Consolidated spott 25 sacks through 2" for cement plug inside 7-78" rotary hole from 850' to est. 770'. Pulled 2" to 250'; Consolidated pumped cement down 2" until good slurry surfaced outside 2".

Pulled 2" & topped out 8-5/8" surface casing to G.L., for cement plug from 250' to G.L.

Cement fell back to 70' on 2 Dec., so Sage mixed & dumped 15 sacks regular cement to bring cement back to G.L.  Sage Oil Co.  License #: 5684

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
Name of Party Responsible for Signing on behalf of party in fee paying capacity: Roscoe G. Jackson II, Co-Manager for operator
State of Kansas  County  Greenwood

SANDRA L. BLEVINS  NOTARY PUBLIC  STATE OF KANSAS
My App. Exp. 4-2-2008

SUBSCRIBED and SWORN TO before me this 6th day of December, 2004

Sandra L. Blevins  My Commission Expires: April 2, 2008
Notary Public
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE: 12-1-04

CUSTOMER:

Jackson Bros, LLC

MAILING ADDRESS:
116 East Third

CITY: Eureka STATE: KS ZIP CODE: 67645

JOB TYPE: P.T.A.

HOLE SIZE:

HOLE DEPTH:

CASING DEPTH: 550'

DRILL PIPE:

TUBING: 2 3/8

SLURRY WEIGHT:

SLURRY VOL:

WATER gal/sk

DISPLACEMENT:

DISPLACEMENT PSI:

MIX PSI:

REMARKS:
Safety Meeting: Rig up to 2.3/8 Tubing Break Circulation. Mix 4.5 sk Gel Spacer. Mix 7.6 sk cement at 856'. Pull out Tubing. 76 sks plug at 856'. 76 sks plug 250' to Surface. Good cement to Top. Job complete Tear down

Thank you

ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL

5400 1 PUMP CHARGE 716.00 710.00
5406 30 miles MILEAGE 235 70.50

1131 100 sks 6/40 Pezmix 730 730.00
1118 9 sks Gel Spacer & Geolin Cement 12.40 111.60

5502C 4 hrs 80 bbl Vac Truck 78.00 312.00
1133 3000 gallon CITY WATER 11.50 34.50

5407 100 miles 4.3 Jan 30 miles .85 109.65

Sub Total 2078.25

SALES TAX 55.19

ESTIMATED TOTAL 2133.44

KANSAS CORPORATION COMMISSION

DECEMBER 07 2004

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

AUTHORIZATION

Co-MANAGER

DATE 3 DEC 2004