STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API Number October 5, 1942 (of this well) (This must be listed; if no API was issued, please note drilling completion data.)

LEASE OPERATOR Cities Service Oil and Gas Corp. OPERATORS LICENSE NO. 5447

ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112 PHONE # (405)949-4400

LEASE (FARM) States "B" WELL NO. 1 WELL LOCATION 1650 FWL COUNTY Phillips

SEC. 30 TWP. 5S RGE 20 (W) Total Depth 3692’ PLUG BACK TD 3654’

CHECK ONE: OIL WELL X GAS WELL D & A SWD OR INJ WELL DOCKET NO.

SURFACE CASING SIZE 8-5/8” SET AT 155’ CEMENTED WITH 125 ____ SACKS

CASING SIZE 5-1/2” SET AT 3675’ CEMENTED WITH 100 ____ SACKS

PERFORATED AT 3642-53’

CONDITION OF WELL: GOOD____ POOR X____ CASING LEAK____ JUNK IN HOLE____

OPERATOR’S SUGGESTED METHOD OF PLUGGING THIS WELL Refer to the attached KCC field approved plugging procedure.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? Completed 10-5-42

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN: NOT KNOWN AT THIS TIME.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq
AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

NAME J. D. Hininger PHONE # (913) 674-2182
ADDRESS Cities Service Oil and Gas Corp., P. O. Box 38, Hill City, KS 67642

PLUGGING CONTRACTOR Halliburton Service LICENSE NO.
ADDRESS Oberlin, KS 67749

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Raymond E. ___

(Operator or Agent)

DATE: 3-30-88
THIS NOTICE
JUN 31 '88
EXPIRES

March 31, 1988
WELL PLUGGING NOTICE

States "B" #1
330'FSL 1650'FWL
Sec. 30-05S-20W
Phillips County

Cities Service Oil & Gas Corporation
3545 NW 58th Street
Oklahoma City, OK 73112

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist
Director
State Corporation Commission

DISTRICT  #4  2301 E. 13th, Hays, KS 67601 (913) 628-1200
CITIES SERVICE OIL AND GAS CORPORATION

INTEROFFICE LETTER

January 25, 1988
Wichita, Kansas

TO: Mr. M. D. Harrison

FROM: Mr. P. W. Pringle

SUBJECT: PLUGGING PROCEDURE.......STATES "B" #1

LOCATION 330' FSL - 1650' FWL
SEC 30 TWP 5S RGE 20W
PHILLIPS COUNTY, KANSAS

WELL DATA:

SURFACE CSG. 8-5/8" @ 155' W/125 SX
PRODUCTION CSG. 5-1/2" @ 3675' W/100 SX
PERFORATIONS 3642-53'
PBTD 3654' TD
CASING CONDITION GOOD

SHALLOW FORMATION DATA:

DAKOTA 810-1055'
CHEYENNE 1110-1295'
ANHYDRITE 1790-1820'

KCC FIELD APPROVAL BY MR. DENNIS HAMEL 1-22-88

1) Prior to plugging, contact Mr. Hamel at the District office #4, Hays, Kansas, phone number (913) 628-1200.

2) Perforate above the Anhydrite at 1780' with 4 SPF, perforate the Dakota at 1060' with 3 SPF, and perforate the surface casing at 155' with 3 SPF.

3) Tie onto the 5-1/2" casing and fill the long pipe and casing annulus to surface with cement, Hulls and Flocecl.
   (Approx. 325 sx cement, 5 sx Hulls and 81# Flocecl.

4) Let cement set 48 hours, check top of cement and cap well.
   Note: Cement calculations based on 65/35 cement with 10% gel + 2% econolite additive. Slurry volume 3.62 Ft³/sx, blend ratio 23 gals. water/sx. Add 1/4# Flocecl/sx slurry.

RECEIVED
STATE CORPORATION COMMISSION
MARCH 31 1988

CONSERVATION DIVISION
Wichita, Kansas