STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas  67202-1286

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 9-27-42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator’s)
ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564
LEASE States A WELL # 3 SEC. 30 T. 5S R. 20 (East/West)
SW - NE - SE - SPOT LOCATION/QQQQ COUNTY Phillips
1650 FEET (exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
990 FEET (exact footage) FROM E/N (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 10 3/4" SET AT 150' CEMENTED WITH 125 SACKS
PRODUCTION CASING SIZE 7" SET AT 3644' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2232 T.D. 3652 PBTG ANHYDRITE DEPTH (G.L./K.B.) (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE:
PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon
this well in accordance with Kansas Corporation Commission’s rules and
regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ___ IS ACO-1 FILED? ___
If not explain why:

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND
THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567
ADDRESS P. O. Box 277 City/State Logan, Kansas 67646
PLUGGING CONTRACTOR Haliburton KCC LICENSE #
(Company Name) (Contractor’s)
ADDRESS Oberlin PHONE # ( )

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF PLUGGING FEE (K.A.R. 82-3-118) GUARANTEED BY OPERATOR OR AGENT.
DATE: 10-11-94 AUTHORIZED OPERATOR/AGENT: David D. (Signature)
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States A #3
API 15-N/A
FSL 990 FWL
Sec. 30-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200
Company: Cities Service Oil Co.
Well No.: 3
Farm: States "A"
Location: 990' south and 990' west of 1/4 Cor. Sec. 30 T. 5 R. 20 E
Elevation: 2232
County: Phillips
State: Kansas
Drill. Comm.: September 12, 1942
Contractor: R. W. Rine Drilling Company
Drill. Comp.: September 27, 1942
Acid: Jetted with 1000 gal. 74% acid 10-3-42
T. D.: 3652'
Initial Prod.: Physical Potential: 74 oil, no water, 24 hours

**CASING RECORD**
10-3/4" @ 150' cem. 125 ax Ideal
7" @ 3644' cem. 100 ax Monarch

**FORMATION RECORD**
- **surface**: 0-40
- **surface clay & sand**: 150
- **shale shelly & sand**: 1550
- **shale & red beds**: 1890
- **shale & shells**: 2670
- **shale & lime**: 2880
- **lime & shale**: 2954
- **shale**: 3055
- **shale & lime**: 3145
- **shale & shells**: 3230
- **lime**: 3461
- **lime & chalk**: 3500
- **lime**: 3643
- **sand**: 3650
- **3650 Rot. TD = 3650 BLM sand**: 3652 T. D.

**Top Kangan**: 3643'
**Penetration**: 9'
**Total Depth**: 3652'

**Fillup**:
- 190' oil in 3 hrs.
- 280' oil in 6 hrs.
- 365' oil in 9 hrs.
- 600' oil in 21 hrs.

Sept. 29, 1942 - Bailed hole dry and perforated sand with 24 shots 3644"-3650.

**Fillup**:
- 125' oil in 15 mins.
- 325' oil in 2 hrs.
- 375' oil in 3 hrs.
- 1100' oil in 18 hrs.

Byfor:
- 500' OK
- 1000' OK
- 1500' OK
- 2000' OK
- 2500' OK
- 3000' OK

**RECEIVED**
KANSAS CORPORATION COMMISSION
FEB 18 1997
CONSERVATION DIVISION
WICHITA, KS