STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

WELL PLUGGING APPLICATION FORM
(Please type form and file one copy)

API # 9-24-46 (Identifier of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)
ADDRESS P.O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States B WELL # 3 SEC. 30 T. 5S R. 20 (East/West)
SW - NE - SW - SPOT LOCATION/QQQQ COUNTY Phillips

9,900 FEET (exact footage) FROM S (circle one) LINE OF CENTER (NOT Lease Line)
9,900 FEET (exact footage) FROM E (circle one) LINE OF CENTER (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET #

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 203' CEMENTED WITH 250 SACKS
PRODUCTION CASING SIZE 5 1/2" SET AT 3654' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: OH

ELEVATION 2234 T.D. 3656 PBTD ANHYDRITE DEPTH
(Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission's rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ___ IS ACO-1 FILED? ___

If not explain why:

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P.O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton ADDRESS Oberlin
(Company Name) (Company Name)
KCC LICENSE # CONTRACTOR'S PHONE # ( )

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF PLUGGING FEE (K.A.R. 82-3-118) GUARANTEED BY OPERATOR OR AGENT.
DATE 10-14-96 AUTHORIZED OPERATOR/AGENT: David D. Shy

(Signature)
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc  
P O Box 300  
Tulsa OK 74102-0300

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200
**WELL RECORD**

**Company:** City Oil Co.

**Well No.:** 3

**Farm:** Status "No"

**Location:** 23 3/4 N, 79 1/4 W, East of Center

**Sec.:** 20

**T.:** 3

**R.:** 20

**County:** Phillips

**State:** Kansas

**Elevation:** 2235 (2334 ft.)

**Drilling Comm.:** September 11, 1946

**Contractor:** R. H. Mine Drilling Company

**Acid:** None

**T. D.:** 3656' Initial Prod.

**物理潜力:** 309 油，无水，24 小时

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<th>0-40</th>
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<th>1293-2295</th>
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**Completion History:**

- 250' oil in 20 mins.
- 375' oil in 40 mins.
- 500' oil in 1 hr.
- 750' oil in 1 hr, 50 mins.
- 3700' oil total fillup.

**Yield:**

- 1160' @ 0°
- 1300' @ 0°
- 2100' @ 0°
- 2300' @ 0°
- 3030' @ 0°
- 3500' @ 0°

7-7/0' rotary hole.

---

**RECEIVED**

KANSAS CORPORATION COMMISSION

FEB 18 1937

CONSERVATION DIVISION
WICHITA, KS