STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 11-2-46 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator’s)
ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564
LEASE States B WELL # 4 SEC. 30 T. 5S R. 20 (East/West)
SPOT LOCATION/QQQQ COUNTY Phillips
1650 FEET (exact footage) FROM S/N circle one) LINE OF WEST/4 CORN. (NOT Lease Line)
4625 FEET (exact footage) FROM E/W (circle one) LINE OF WEST/4 CORN. (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE __ SET AT __ CEMENTED WITH __ SACKS
SURFACE CASING SIZE 8 5/8" SET AT 196' CEMENTED WITH 250 SACKS
PRODUCTION CASING SIZE 5 1/2" SET AT 367' CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2248 T.D. 3678 PBTD ANHYDRITE DEPTH (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___
PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission’s rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ___ IS ACO-1 FILED? ___

If not explain why:

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Jim Nowell PHONE # (913) 689-7567
ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE #
(Company Name) (Contractor’s)
ADDRESS Oberlin PHONE #

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF PLUGGING FEE (K.A.R. 82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Ruby (Signature)
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States B #4
API 15-N/A 4620
KSL 260-FEL
Sec. 30-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]
David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200
**WELL RECORD**

**Company:** Cities Service Oil Co.  
**Well No.:** A  
**Farm:** State "D"  

**Location:** 990' South and 660' East of 1/4 corner  
**Sec.:** 30  
**T.:** 5  
**R.:** 20  
**County:** Phillips County  
**State:** Kansas  

**Elevation:** 2250 (2248 Dr.)  

**Drill Comm.:** October 15, 1945  
**Contractor:** R. J. Mine Drilling Company  

**Drill Comp.:** November 2, 1946  
**Acid:** None  

**T. D.:** 3678'  
**Initial Prod.:** Physical Potential: 140 oil, trace water, 24 hrs.

### CAUTION RECORD:

3-3/8" to 196'  
196' to 2250'  
200 1/2 C. C.  
3-1/2" to 3678'

### LOG:

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<th>Layer</th>
<th>Density</th>
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<tr>
<td>60-196</td>
<td>Sand &amp; shale</td>
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<tr>
<td>3676-3678</td>
<td>Sand &amp; sand</td>
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### Schlumberger:

#### FILLUP:

- 100' oil in 1 hr.
- 230' oil in 2 hrs.
- 400' oil in 3 hrs.
- 550' oil in 5 hrs.
- 1500' oil in 17 hrs.
- 2000' oil in 22 hrs.

###蔵

**TOU:** 500'

**FEB 18 1997**

KANSAS CORPORATION COMMISSION

WICHITA, KS