KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Gas - West Wichita Gas
Operator Contact Person: Scott Hampel
Phone: (316) 638-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: 9/13/04 Original Total Depth:
Depening Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

9/7/04 10/8/04
Spud Date or Recompletion Date Completion Date or Recompletion Date

API No. 15 -
County: Kingman

app 50'S & 100'E of C
Sec 9 Twp 30 S R 9

East West

1370 feet from S (circle one) Line of Section
1880 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: WHITMER 'B'
Well #: 4-9
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1686'
Kelly Bushing: 1695'
Total Depth: 4295'
Plug Back Total Depth: 4291'
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes

If yes, show depth set feet

If Alternate II completion, cement circulated from feet depth to feet

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 62,000 ppm
Fluid volume 1,800 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Dickson SWD
Lease Name: License No.: 31337
Quarter Sec 8 Twp 31 S R 8
County: Harper Docket No.: D-55,216

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 11/15/04

Subscribed and sworn to before me this 15th day of November
2004
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes [ ] Date
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KCC WICHITA
NOV 16 2004