STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELl HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-520-00-00

County Norton
W/2 NE SW Sec. 7 Twp. 5S Rge. 21 X
W 1980 Ft. North from Southeast Corner of Section
3624 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Glenn
Well # 3 SWD

Field Name Densmore
Producing Formation Cedar Hills Disposal

Elevation: Ground 2062 KB 2069

Total Depth 1350 PBD 1331'

Designate Type of Completion
X New Well Re-Entry Workover

Oil X SWD Temp. Abd.
Gas Inj. Delayed Comp.
Dry Other (Core, Water Supply, etc.)

Operator Contact Person Dan Nixon
Phone (913) 628-3834

Contractor: Name Jay-Lan Corp.
License: 5128

Concentration Geologist: Dan Nixon

If CWYO: old well info as follows:
Operator: ____________________________
Well Name: __________________________
Comp. Date __________ Old Total Depth __________

Drilling Method:
X Mud Rotary Air Rotary Cable

10-17-83 10-18-83 10-25-83
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers' time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ____________________________
Title President ____________________________
Date 5-17-91

Subscribed and sworn to before me this 17th day of May 1991.
Notary Public ____________________________
Date Commission Expires ____________________________

K.C.C. OFFICE USE ONLY

Distribution

KCC SMD/Rep NGPA
KGS Plug Other

Form ACO-1 (7-89)
**SIDETWO**

Operator Name: R.P. Nixon Operations Inc.  
Lease Name: Glenn  
Well #: 3 SWD  
Sec.: 7  
Twp.: 5S  
Rge.: 21  
East  
County: Norton  
West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Attach Additional Sheets.)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Samples Sent to Geological Survey</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Attach Additional Sheets.)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Cores Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Attach Additional Sheets.)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Electric Log Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Submit Copy.)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Formation Description**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cedar Hills disposal well</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CASING RECORD**

- New: No  
- Used: Yes

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/8&quot;</td>
<td>8 5/8&quot;</td>
<td></td>
<td>200'</td>
<td>60/40 POZ</td>
<td>135</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 3&quot;</td>
<td></td>
<td>1350'</td>
<td>Surefill</td>
<td>350</td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Shots Per Foot | Cedar Hills 1251'-1285'

**Acid, Fracture, Shot, Cement Squeeze Record**

- Amount and Kind of Material Used: Depth

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot; duolined</td>
<td>1240'</td>
<td>1240'</td>
<td>Yes</td>
<td>No</td>
<td></td>
</tr>
</tbody>
</table>

**Date of First Production**

- Producing Method: Other (Explain)  
  - Disposal: Cedar Hills

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposition of Gas:**

- Vented  
- Sold  
- Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

- Open Hole  
- Perforation  
- Dually Completed  
- Commingled

- Other (Specify): Cedar Hills disposal - Cedar Hills

**Production Interval**