STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License #: 5447
Name: OXY USA Inc.
Address: P. O. Box 26100
City/State/Zip: Okla. City, OK 73126-0100

Purchaser: CTTCO
Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion:
New Well ____ Re-Entry _____ Workover
Date of Original Completion: 12-30-40
Name of Original Operator: OXY USA, INC.
Original Well Name: Ray A #2
Date of Recompletion:
11-12-90 _____ 1-19-91

Comenced: _____ Completed: 2/25/91

Re-entry ___ Workover ___

Designate Type of Recompletion/Workover:
X Oil _____ SWD _____ Temp. Abd.
_____ Gas _____ Inj _____ Delayed Comp.
_____ Dry _____ Other (Core, Water Supply, etc.)

Deepening _____ Re-perforation
Plug Back _____ PSTD
Conversion to Injection/Disposal

Is recompleted production:
Commingled Docket No.
Dual Completion Docket No.
Other (Disposal or Injection?)

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received

DISTRIBUTION:
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 to or with this form for approval of commingling or dual completions. Submit CP-111 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Date 1-23-91
Manager Engineering

Subscribed and sworn to before me this 23rd day of January 1991
Notary Public

Date Commission Expires 4-14-94

FORM ACO-2 7/89
Ran Dual Induction Focused log w/GR. Ran Neutron/GR/CCL from TD to 2800'.

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>X Perforate</td>
<td></td>
<td>Spotted 50 sx Standard cement w/1% HALAD-9</td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td>3510 - 3512'</td>
<td></td>
<td>Ran CSG liner from 3460' - 3556'.</td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3510 - 3512'</td>
<td>Not Treated</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Was Liner Run</th>
<th>X</th>
<th>Y</th>
<th>N</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3380'</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
<td>—</td>
</tr>
</tbody>
</table>

Date of Resumed Production, Disposal or Injection: 1-10-91

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Water</th>
<th>Gas</th>
<th>Gas-Oil-Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>14 Bbls.</td>
<td>598 Bbls.</td>
<td>— Mcf</td>
<td>—</td>
</tr>
</tbody>
</table>

Disposition of Gas:

- Vented  □  Sold  □  Used on Lease (If vented, submit ACO-18.)