ORIGIN
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447
Name: OXY USA Inc.
Address: P. O. Box 26100
City/State/Zip: Okla. City, OK 73126-0100

Purchaser: CITGO
Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
___ New Well ___ Re-Entry ___ Workover

Date of Original Completion 12-30-1940

Name of Original Operator OXY USA, Inc.

Original Well Name Ray A #2

Date of Recompletion:

11-13-90 1-19-91

Commenced FEB 15 1991
Completed
Re-entry ___ Workover ___

Designate Type of Recompletion/Workover:
___ Oil ___ Gas ___ Temp. Abd.
___ Inj ___ Dry ___ Other (Core, Water Supply, etc.)

___ Deepening ___ Re-perforation
___ Plug Back ___ PRTD
___ Conversion to Injection/Disposal

Is recompleted production:
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (Disposal or Injection?) Docket No.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141
apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing
and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional
wireline log or driller’s time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5
prior to or with this form for approval of commingling or dual completions. Submit CP-11 with all plugged wells. Submit
CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive
approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryen Humphries
Title Manager Engineering
Date 2-13-91

Subscribed and sworn to before me this 13th day of February 1991

Notary Public

Date Commission Expires 4-16-94

FORM ACO-2
7/89
**RECOMPLETION FORMATION DESCRIPTION**

Name: Reagan  
Top: 3510  Bottom: 3512  
Log Sample: [ ] Log [ ] Sample

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Deepen</td>
<td>3510 3512</td>
<td>Spotted 50sx Standard</td>
<td></td>
<td>cmt w/1% HALAD-9</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3510'-3512'</td>
<td>Not Treated</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Present</th>
<th>Was Liner Run</th>
<th>Date of Resumed Production, Disposal or Injection</th>
<th>Estimated Production Per 24 Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3515'</td>
<td></td>
<td></td>
<td></td>
<td>1-10-91</td>
<td>Oil: 11 Bbls. Water: 626 Bbls. Gas: 0 Mcf</td>
</tr>
</tbody>
</table>

Disposition of Gas:  
[ ] Vented  [ ] Sold  [ ] Used on Lease (If vented, submit ACO-18.)