FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 26100
City/State/Zip: Oklahoma City, OK 73126-0100
Purchaser: CITGO
Operator Contact Person: Jerry Ledlow
Phone: (405) 749-2309
Contractor: Name: Allen Drilling Co.
License: 5418
Wellsite Geologist: Bill Keller

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover
X Oil ______ SMD ______ SIGW ______ Temp. Abd.
Gas _______ ENHR _______ SIGW
Dry _______ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: ____________________________
Well Name: __________________________
Comp. Date: Old Total Depth
Deepening ______ Re-perf. ______ Conv. to Inj/SMD
Plug Back _______ PBDT
Commingled ______ Docket No.
Dual Completion ______ Docket No.
Other (SMD or Inj?) ______ Docket No.
1/12/93 1/18/93 6/15/93
Spud Date Date Reached TD Completion Date

API No. 147-20548
County: Phillips
SE NW-SW Sec. 32 Twn. 58 Rge. 20
1650 FSL Feet from S/X (circle one) Line of Section
990 FSL Feet from X/W(circle one) Line of Section
Feetages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Johnson B _____ Well # 17
Field Name: Ray
Producing Formation: Reagan
Elevation: Ground 2193
Total Depth 3660
Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from _______ feet depth to _______ W/
sx cnt.

Drilling Fluid Management Plan ALT 1 QK 6-18-99
(Data must be collected from the Reserve Pit)
Chloride content 1250 ppm Fluid volume 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _______________________
License No.: _________________________

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution

Signature: ____________________________
Title: Staff Analyst Date: 2/14/94
Subscribed and sworn to before me this 14th Day of February, 1994.
Notary Public: ____________________________
Date Commission Expires: 7-14-99

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market,
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130,
82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if
requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of
all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit
CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with
and the statements herein are complete and correct to the best of my knowledge.
Drill Stem Tests Taken
(Attach Additional Sheets.)

- Yes [x] No

Log Formation (Top), Depth and Datum

- Yes [x] No

Name | Top | Datum
--- | --- | ---
Topeka | 3159 | -961
Greed | 3264 | -1066
Heebner | 3307 | -1109
Toronto | 3337 | -1139
LKC | 3349 | -1151
Reagan | 3593 | -1395

Coring

- Yes [x] No

List All E-Logs Run:
Compensated Z-Densilog, Caliper Log, Acoustic Cement Log, Minilog, Prolog, Dual Induction Focused Log,

Casing Record

- New [x] Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs/FT.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>360</td>
<td>A</td>
<td>270</td>
<td>3%CC</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3658</td>
<td>A</td>
<td>485</td>
<td></td>
</tr>
</tbody>
</table>

Additional Cementing/Squeeze Record

- Perforate
- Protect Casing
- Plug Back TD
- Plug Off Zone

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3591-3593, 3593-3594</td>
<td>Acidized w/250 gal 15% MCA Acid</td>
</tr>
</tbody>
</table>

Tubing Record

- Size 2 7/8"
- Set At 3610
- Packer At
- Liner Run [x] Yes [x] No

Date of First Resumed Production, SWD or Inj. 6/15/93

Producing Method
- Flowing [x] Pumping [x] Gas Lift [x] Other (Explain)

Estimated Production Per 24 Hours
<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>18</td>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas:
- Vented [x] Sold [x] Used on Lease (If vented, submit ACO-18.)
- Open Hole [x] Perf. [x] Dually Comp. [x] Commingled [x]
- Other (Specify)