STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-147-00543 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(owner/company name) (operator’s)

ADDRESS 250 N. Water, Suite 300 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE #(316) 267-3241

LEASE Nichol A WELL# 6 SEC 33 T. 58 R. 20W (East/West)

SPOT LOCATION/COUNTY PHILLIPS

FEET (in exact footage) FROM (circle one) LINE OF SECTION (NOT Lease Line)

FEET (in exact footage) FROM (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL x GAS WELL D&A __ SWD/ENHR WELL __ DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 195’ CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3533 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGE PLUGS SET: 3534-3534

ELEVATION 2164KB TD 3535’ PBD PBT ANHYDRITE DEPTH

(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD __ POOR __ CASING LEAK __ JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? __

If not explain why _____________________________.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ric Hockman Prod Supt. PHONE# (785) 421-2701
ADDRESS 210 S. 2nd ST City/State Hill City, KS67642

PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(company name) (contractor’s)

ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Dec 2002
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
DATE: __/__/02AUTHORIZED OPERATOR/AGENT: Barbara J. Dodson Eng. Tech.
WELL RECORD

Company: Cities Service Oil Co.
Well No.: 6
Farm: Nichol

Location: 440' North and 330' East of SW Corner
Sec.: 33
T. 5 R. 20W

Elevation: 2140 (2137 Gr.)
County: Phillips
State: Kansas

Drill Comm.: October 30, 1951
Contractor: R. W. Pine Drilling Company

Drill Comp.: November 6, 1951
Acid: None

T. D.: 3535'
Initial Prod.: Physical Potential: 123 oil, no water, 24 hrs. (12-10-51)

CASING RECORD:
8-5/8" @ 195' cam. 250 sx cement
5-1/2" @ 3534' cam. 150 sx cement

FORMATION RECORD:

<table>
<thead>
<tr>
<th>Surface Clay &amp; Shale</th>
<th>0-195</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale, Sand, Shells &amp; Red Bed</td>
<td>1425</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>1645</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1675</td>
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<tr>
<td>Shale &amp; Shells</td>
<td>2120</td>
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<tr>
<td>Shale</td>
<td>2660</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2790</td>
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<tr>
<td>Lime</td>
<td>3360</td>
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<td>Lime &amp; Chert</td>
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<td>3521</td>
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<tr>
<td>Lime &amp; Shale</td>
<td>3525</td>
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<tr>
<td>Cored: Shale</td>
<td>3530</td>
</tr>
<tr>
<td>Cored: Lime &amp; Sand</td>
<td>3534</td>
</tr>
</tbody>
</table>

RTD = 3535 SIM

Fillup:
445' oil in 35 mins.
700' oil in 1 hr.
1207' oil in 2 hrs.
1602' oil in 3 hrs.
1879' oil in 4 hrs.
2235' oil in 6 hrs.
2425' oil in 8 hrs.
2560' oil in 11 hrs.

SYFO:
500' 0°
1000' 1°
1500' 1°
2000' 1°
2500' 1°
3000' 1°

7-7/8" rotary hole.
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co., Inc.
250 N. Water, Ste 300
Wichita, KS 67202

December 06, 2002

Re: NICHOL A #6
API 15-147-00543-00-00
SWSWSE 33-5S-20W, 4950 FNL 2310 FE
PHILLIPS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division’s review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator’s legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550