STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER  
15-147-11-01-48

LEASE NAME  
Ray "C"

WELL NUMBER 3  

4950 ft. from S Section Line  
1690 ft. from E Section Line

SEC. 32 TWP. 05 RGE. 20 (E) or (W)  
COUNTY  
Phillips

Date Well Completed 11/09/48  
Plugging Commenced 11/13/96  
Plugging Completed 11/13/96

The plugging proposal was approved on October 22, 1996 (date)

by  

Dennis L. Hamel

Is ACO-1 file? No  
If not, is well log attached? Yes

Producing Formation  
Reagan  
Depth to Top 3595'  
Bottom 3600'  
T.D. 3600'

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>OIL, GAS OR WATER RECORDS</th>
<th>CASING RECORDS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>Oil</td>
</tr>
<tr>
<td>Reagan</td>
<td>Oil</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Dug out csg & orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. RU H.L.S. & perf @ 1125' & 1770' w/ 2 spt. MIRU Murfin Drilling, RIH w/ 2-3/8" tbl. Open ended to 3600'. Pumped 65 sxs MIDCON 2 w/ 2% CC and 30# cottonseed hulls. Pulled 48 ft's to 2100'. Pumped 65 sxs cmt & 200# hulls. Pulled tbl to 600'. Pumped 35 sxs cmt & circ to surface. POOH w/ rest of tbl.  

Name of Plugging Contractor  
Halliburton Energy Services  
License No. 5287

Address  
1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:  
OXY USA Inc.

STATE OF Kansas  
COUNTY OF  
Rooks, ss.

Kenneth R. Curry  
(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Signature  
Address  
P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

Sheryl Axelos  
Notary Public

My Commission Expires:  
May 20, 2000

Form CP-4  
Revised 05-88
Additional plugging report information on the Ray "C" #3.

Hooked up to 5-1/2" csg & pumped 25 sxs cmt. Max P.S.I. 500#. Closed in 5-1/2" @ 175# press. Hooked up to 8-5/8" csg & pumped 50 sxs MIDCON 2 cmt w/ 2% CC & 100# hulls. Max. P.S.I. 200#. S.I.P. 125#. Total 240 sxs cmt used.
WELL RECORD

Company: Cities Service Oil Co.
Well No: 3
Farm: Key "C"

Location: 950' East and 330' South of 4/4 Corner
Sec. 32
T. 5
R. 20

Elevation: 2206 (2204 Gr.)
County: Phillips
State: Kansas

Drg. Comm: 1-1-48
Contractor: R. W. Rine Drilling Co.

Drg. Comp: 11-9-48
Acid: None

T.D.: 3600'
Initial Prod. Draw-down potential: 3000bbls no str. 24 hours. 11-17-48

Indicated capacity 4400 bbls. per day.

CAISSING RECORD:
8-3/8" @ 203' with 250 sacks cement and 200#/c.c.
5-1/2" @ 3596' with 150 sacks cement.

FORMATION RECORD:
Clay and sand 0-90
Shale 1105
Sand and shale 1720
Anhydrite 1768
Shale and shells 2650
Shale and lime 3266
Lime and shale 3338
Lime 3597
Cored: sand (Rec. 2 1/2"
3601
3601 Rotary T.D. = 3600 S.L.M.

Core: Top Lansing 3356'
Core: Top Arbuckle 3592'
Core: Top Reagan 3595'
Penetration 5'
T.D. 3600'

FILL UP: 2660' oil in 1 hour 10 minutes.

SYFO:
500' 0°
1000' 1°
1500' 1°
2000' 2°
2500' 1°
3000' 2°

7-1/8" Rotary Hole.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 1947

CONSERVATION DIVISION
WICHITA KS