STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. BOX 26100
City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: CITGO
Operator Contact Person: Raymond Hui
Phone: 405-749-2471

Designate Type of Original Completion
X New Well Re-Entry Workover
Date of Original Completion 8-10-1944
Name of Original Operator OXY USA, Inc.

Original Well Name Reese E #7
Date of Recompletion: 3-29-1990

Comenced Workover Completed
Re-entry Workover X

Designate Type of Recompletion/Workover:
X Oil SWD Temp. Abd.
____ Gas Inj Delayed Comp.
____ Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
X Plug Back 3500 PRTD
Conversion to Injection/Disposal

Is recompleted production:
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (Disposal or Injection?) Docket No.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 to or with this form for approval of commingling or dual completions. Submit CP-11 with all plugged. Submit CP-11 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

API No. 15- completed on 8-10-1944
County Phillips
CNE/4 SE/4 SE/4 Sec. 28 Twp. 55 Rge. 20 X East
990 ___ Ft. North from Southeast Corner of Section
330 ___ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plan below.)

Lease Name Reese E Well # 7
Field Name Ray
Producing Formation Lansing-Kansas City
Elevation: Ground 2142' KB 2147'

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time log Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 to or with this form for approval of commingling or dual completions. Submit CP-11 with all plugged. Submit CP-11 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

Signature Vic Tumlinson Title Operations Drilling Manager Date 5-9-90
Subscribed and sworn to before me this 9th day of May 1990
Notary Public
Date Commission Expires 3/24/94

FORM ACO-2
7/89
Operator Name: OXY USA, Inc.  Lease Name: Reese E  Well #: 7  
Sec. 28  Twp. 55  Rge. 20  □ East  
□ West  
County: Phillips  

RECOMPLETION FORMATION DESCRIPTION  
□ Log  □ Sample  

Name  Top  Bottom  
LKC  3312  3356'  
TD  3597'  
PBT D  3500'  

ADDITIONAL CEMENTING/SQUEEZE RECORD  
Purpose:  
□ Perforate  
□ Protect Casing  
X Plug Back TD  
□ Plug Off Zone  

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td>Bottom</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td>3312</td>
<td>3356</td>
<td>CIBP at 3500';</td>
<td>Spotted 1 sx cmt on top of plug at 3500'</td>
</tr>
<tr>
<td>X Plug Back TD</td>
<td></td>
<td></td>
<td>CIBP at 3548;</td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD  

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>LKC 3342-56';</td>
<td>Acidized w/2800 gals 15% NE acid</td>
</tr>
<tr>
<td></td>
<td>3328-36';</td>
<td></td>
</tr>
<tr>
<td></td>
<td>3312-18';</td>
<td></td>
</tr>
</tbody>
</table>

PBT D  3500'  Plug Type: CIBP  

TUBING RECORD  
Size: 2 3/8"  Set At: 3356'  Packer At:  
Was Liner Run: Y  
Date of Resumed Production: 1-12-1990  
Estimated Production Per 24 Hours:  
Oil: 12 Bbls.  Water:  Bbls.  Gas:  Mcf  
Gas-Oil-Ratio:  
Disposition of Gas:  
□ Vented  □ Sold  □ Used on Lease  
(If vented, submit ACO-18.)