Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co., Inc.
ADDRESS Box 428
Logan, Kansas, 67446

API NO. 15-117-20, 117-20, 00-0 0
COUNTY Phillips
FIELD Hansen Pool Logan

** CONTACT PERSON Jim R. Baird
PHONE (913) 689-7156

PURCHASER Koxn Oil Co.
ADDRESS Box 13456
Wichita, KS 67201

PROD. FORMATION Arbuckle
LEASE K.C. remains behind the pipe.
WELL NO. #1 UNGUE
WELL LOCATION 93 Line and 360 ft. from SE Line of the NE (tr.) SEC 10 TWP 38 RGR 20 (W)

PLUGGING CONTRACTOR Address

TOTAL DEPTH 3436 PBDT
SPUD DATE 6-23-83 DATE COMPLETED 7-22-83
ELEV: GR 1990 DF 1993 KB 1995
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSION USING WATER TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 0.00 ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OMMO. Other 

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Jim R. Baird, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August 1983.

Marilyn J. Allen
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-86

State Corporation Commission

** The person who can be reached by phone regarding any questions concerning this information.

1983

2-2-83

RECEIVED
Show all important zones of permeability and content thereof, core intervals, and all drill stem tests, including depth interval tested, cushion used, time tool face, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Check if no Drill Stem Tests Run.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8-5/8&quot;</td>
<td>28½'</td>
<td>208'</td>
<td>common</td>
<td>175</td>
<td>2% gal. 3% C.C.</td>
</tr>
<tr>
<td>Production</td>
<td>14½&quot;</td>
<td>9-5/8&quot;</td>
<td>31-17½'</td>
<td>500 gal.</td>
<td>mud flush</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>50-50 porwix</td>
<td></td>
<td>2% gal. 25# gals.</td>
<td>200</td>
<td>15% salt .75% CFR-2</td>
</tr>
</tbody>
</table>

### LINER RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Parker set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Parker set at</th>
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<tbody>
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</table>

### TUBING RECORD

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<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Parker set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Amount and kind of material used**: Depth interval treated
  - 300 gal. 15% INS: Open Hole
  - 600 gal. 15% INS & 1 bbl. overflush
  - 1200 gal. 15% INS & 1 bbl. overflush
  - 2500 gal. 15% & 1 bbl. overflush

- **Date of first production**: 8-3-83
- **Producing method (flowing, pumping, gas lift, etc.)**: Gravity
- **Estimated Oil Production**: 3½ bbl.
- **Gas Discharge**: 98 MCF
- **Perforations**: open hole