API NO. 15- 147-20,517-

County Phillips 00-00

C. NE. SE. SW Sec. 2 Twp. 5 Rge. 20 X W
990 Feet from S/N (circle one) Line of Section
2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner; NE, SE, NW or SW (circle one)

Lease Name Wiltzou Well # 1

Field Name Wildcat

Producing Formation Toronto

Elevation: Ground 2025' KB 2035'

Total Depth 3485' PBDT 3171'

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _______________ Feet

If Alternate II completion, cement circulated from _______________

Feet depth to _______________ w/ xx cat.

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date __________ Old Total Depth __________

Deepening __________ Re-perf. __________ Conv. to Inj/SWD __________

Plug Back __________ PBDT __________

Commingled Docket No. __________ Dual Completion Docket No. __________

Other (SWD or Inj?) Docket No. __________

9/6/90 __________ 9/13/90 __________ 10/2/90 __________

Spud Date __________ Reached TD __________ Completion Date __________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado

Drury Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.

Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of

12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12

months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS

MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with

and the statements herein are complete and correct to the best of my knowledge.

Title President Date 11-05-90

Subscribed and sworn to before me this 5th day of November ______
19 90.

Notary Public

Date Commission Expires April 8, 1993

Form ACO-1 (7-91)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken □ Yes □ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey □ Yes □ No

Cores Taken □ Yes □ No

Electric Log Run (Submit Copy.) □ Yes □ No

List All Logs Run: CEMENT BOND LOG

See Attached for DST Information.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12-1/4</td>
<td>8-5/8</td>
<td>214</td>
<td></td>
<td></td>
<td>150</td>
<td></td>
</tr>
<tr>
<td>production</td>
<td>7-7/8</td>
<td>5-1/2</td>
<td>15-1/2</td>
<td>3484</td>
<td>200 - 60/40 Pk</td>
<td>400</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose: Perforate</th>
<th>Depth: Top</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td>3162' to 3165'</td>
<td>300 gal. 15% mud acid</td>
<td>3162'-65</td>
</tr>
<tr>
<td></td>
<td>1500 gal. 15% SGA acid</td>
<td>3162'-65</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

Size: 2-3/8"  Set At: 3171  Packer At:  Liner Run □ Yes □ No

Date of First, Resumed Production, SWD or Inj. October 2, 1990

Producing Method □ Flowing □ Pumping □ Gas Lift □ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil (Bbls.)</th>
<th>Gas (McF)</th>
<th>Water (Bbls.)</th>
<th>Gas-Oil Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>12</td>
<td></td>
<td>2</td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas:

□ Vented □ Sold □ Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION

□ Open Hole □ Perf. □ Dually Comp. □ Commingled

□ Other (Specify) 3162 - 3165

Production Interval
ACO-1 Side Two (Cont.)

API No.: 15-147-20,517
Operator: McGinness Oil Company - License #5255
Lease: #1 Wiltrowt
Location: C NE SE SW of 2-5S-20W
County: Phillips

Drill Stem Tests:

Test #1: Toronto
3125' - 3175', 30-30-30-30, very weak blow, increasing to fair blow. Recovered: 130' GIP, 20' Oil (33 gravity), & 30' OCM (20% oil).
ISIP: 925 psi, FSIP: 925 psi
IFP: 33-44 psi, FFP: 55-66 psi
BHT - 106 F.

Test #2: Lansing
ISIP: 390 psi, FSIP: 390 psi
IFP: 33-33 psi, FFP: 33-44 psi

Test #3: Lansing
ISIP: 422 psi, FSIP: 388 psi
IFP: 22-22 psi, FFP: 33-33 psi
BHT - 106 F.

Test #4: Conglomerate Sand
3440' - 3463', 30-15, very weak blow for 30 minutes. Recovered: 12' Mud, slightly oil cut & good show of oil in tool.
ISIP: 871 psi
IFP: 11-22 psi

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 1994
CONSERVATION DIVISION
WICHITA, KS
TO: McGinness Oil Company
1026 Union Center
Wichita, Kansas 67202

INVOICE NO. 57351
PURCHASE ORDER NO.
LEASE NAME Wiltrout #1
DATE Sept. 7, 1990

SERVICE AND MATERIALS AS FOLLOWS:

<table>
<thead>
<tr>
<th>Description</th>
<th>Quantity</th>
<th>Rate</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Common 90 sks</td>
<td></td>
<td>$5.00</td>
<td>450.00</td>
</tr>
<tr>
<td>Pozmix 60 sks</td>
<td></td>
<td>$2.25</td>
<td>135.00</td>
</tr>
<tr>
<td>Chloride 5 sks</td>
<td></td>
<td>$20.00</td>
<td>100.00</td>
</tr>
<tr>
<td>Handling 150 sks</td>
<td></td>
<td>$0.90</td>
<td>135.00</td>
</tr>
<tr>
<td>Mileage (43)</td>
<td></td>
<td>$0.03</td>
<td>193.50</td>
</tr>
<tr>
<td>Surface</td>
<td></td>
<td></td>
<td>360.00</td>
</tr>
<tr>
<td>Mi @$2.00 pmp. trk.</td>
<td></td>
<td></td>
<td>86.00</td>
</tr>
<tr>
<td>1 plug</td>
<td></td>
<td></td>
<td>40.00</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td></td>
<td></td>
<td>814.50</td>
</tr>
</tbody>
</table>

If account CURRENT 20% discount will be allowed if paid within 30 days from date of invoice. Total $1,499.50

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

to be paid by Lloyd Dilling as per contract.
# Allied Cementing Co., Inc.

**Job Information**
- **Job Number**: 9873
- **Date**: 9-6-90 & 9-7-90
- **Contractor**: Lloyd Oil Co.
- **Owner**: Same

**Location Information**
- **Location**: Logan 3°41'18" E 3°45'17" W
- **County**: Phillips, KS
- **State**: KS

**Well Information**
- **Well No.**: 1
- **Sec.**: 2
- **Twp.**: 5
- **Range**: 20
- **Called Out**: 6:00 P.M.
- **On Location**: 8:15 P.M.
- **Job Start**: 3:40 A.M.
- **Finish**: 4:00 A.M.
- **Hole Size**: 12
- **T.D.**: 215'
- **Casing**: 214'
- **Tool**: Depth
- **Drill Pipe**: Depth
- **Cement Left In Casing**: 12'
- **Shoe Joint**: Minimum

**Equipment**
- **No.**: 191
- **Cementer**: Gary H.
- **Helper**: Wayne M.

**Bulktruck**
- **No.**: 212
- **Cement**:
- **Driver**: Glen C.

**Depth of Job**
- **Reference**:
  - Pumpruck - Surface: 360'
  - 1-8½" Surface Plug: 48'
  - Mileage 12.00'/mi: 840'

**Total**
- **Sub Total**: 840'
- **Sub Total Tax**: 860.00

**Remarks**
- Cement Circulated

**Charge To**
- McInerney Oil Company

**Street**
- 1026 Union Center Blvd.

**City**
- Wichita

**State**
- KS

**Purchase Order No.**
- George Aderhardt

**Amount Ordered**
- 150 sks, 60-02, 28-gal, 380 c.c.

**Consisting of**
- Common: 90 sks @ $0.75/lb.
- Poz. Mix: 60 sks @ $2.25/lb.
- Gel: 3 sks @ $10.00
- Chloride: 5 sks @ $0.20/1/l.

**Sales Tax**
- Handling: 90 sks @ (150 sks)
- Mileage: 203 x 43 @ $0.02/mi.

**Total**
- 9499.90

**Floating Equipment**
- Thanks

**Discount**
- 299.90

**Total**
- 1199.90
<table>
<thead>
<tr>
<th>PRICING AREA - MID CONTINENT</th>
<th>DESCRIPTION</th>
<th>QUANTITY</th>
<th>U/M</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
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<tbody>
<tr>
<td>000-117</td>
<td>MILEAGE</td>
<td>45</td>
<td>MI</td>
<td>2.35</td>
<td>105.75</td>
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<td>000-117</td>
<td>MILEAGE</td>
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<tr>
<td>001-016</td>
<td>CEMENTING CASING</td>
<td>3484</td>
<td>FT</td>
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<td>CEMENTING PLUG SW ALUM TOP</td>
<td>5 1/2 IN</td>
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<td>47.00 **</td>
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<tr>
<td>018-317</td>
<td>SUPER FLUSH</td>
<td>7</td>
<td>SK</td>
<td>74.00</td>
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<tr>
<td>12A</td>
<td>GUIDE SHOE - 5 1/2&quot; 8RD THD.</td>
<td>1</td>
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<td>104.00</td>
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<tr>
<td>825.205</td>
<td>INSERT FLOAT VALVE - 5&quot;</td>
<td>1</td>
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<td>83.00</td>
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<tr>
<td>24A</td>
<td>FILL-UP UNIT 5 1/2&quot;-6 5/8&quot;</td>
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<td>EA</td>
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<tr>
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<tr>
<td>40</td>
<td>CENTRALIZER 5-1/2&quot; MODEL S-4</td>
<td>7</td>
<td>EA</td>
<td>44.00</td>
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<tr>
<td>320</td>
<td>CEMENT BASKET 5 1/2&quot;</td>
<td>2</td>
<td>EA</td>
<td>90.00</td>
<td>180.00 *</td>
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<tr>
<td>800.8883</td>
<td>CEMENT BASKET 5 1/2&quot;</td>
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<td>EA</td>
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<tr>
<td>504-308</td>
<td>STANDARD CEMENT</td>
<td>120</td>
<td>SK</td>
<td>6.75</td>
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</tr>
<tr>
<td>506-105</td>
<td>POZMIX A</td>
<td>80</td>
<td>SK</td>
<td>3.50</td>
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<tr>
<td>506-121</td>
<td>HALLIBURTON-GEL 2%</td>
<td>4</td>
<td>SK</td>
<td>.00</td>
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<tr>
<td>509-968</td>
<td>SALT</td>
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<td>507-145</td>
<td>CFR-2</td>
<td>126</td>
<td>LB</td>
<td>2.55</td>
<td>317.50 *</td>
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<tr>
<td>507-970</td>
<td>D-AIR 1, POWDER</td>
<td>50</td>
<td>LB</td>
<td>2.55</td>
<td>127.50 *</td>
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<tr>
<td>504-308</td>
<td>STANDARD CEMENT</td>
<td>130</td>
<td>SK</td>
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<td>POZMIX A</td>
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<td>SK</td>
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<td>HALLIBURTON-GEL ADDED 8%</td>
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<td>507-285</td>
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<tr>
<td>507-210</td>
<td>FLOCELE</td>
<td>50</td>
<td>LB</td>
<td>1.30</td>
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<tr>
<td>500-207</td>
<td>BULK SERVICE CHARGE</td>
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<tr>
<td>500-306</td>
<td>MILEAGE CMTG MAT DEL OR RETURN</td>
<td>859.77</td>
<td>TMI</td>
<td>.75</td>
<td>644.83</td>
</tr>
</tbody>
</table>

**** CONTINUED ON NEXT PAGE ****
**McGinness Oil Company**  
1026 Union Center Bldg.  
Wichita, KS 67202

**Suite 1300**  
Liberty Tower  
100 Broadway Avenue  
Oklahoma City, OK 73102-0000

**Invoice**

<table>
<thead>
<tr>
<th>Price Ref. No.</th>
<th>Description</th>
<th>Quantity</th>
<th>UOM</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
</table>

**Invoice Subtotal**  
7,084.08

**Discount - (BID)**

1,544.33-  
5,539.75

**Invoice Bid Amount**

**- Kansas State Sales Tax**  
175.14

**- Decatur County Sales Tax**  
41.22

**Invoice Total - Please Pay This Amount**  
$5,756.11

**Terms**

Invoices payable NET by the 20th of the following month after date of invoice. Upon customer's default in payment of customer's account by the last day of the month following the month in which the invoice is dated, customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, customer agrees to pay all collection costs and expenses, including the reasonable value of any of the attorneys of the issuer.