Operator: License #: 33240
Name: Wolverine Environmental Production, LLC
Address: 1 Riverfront Plaza, 55 Campau NW
City/State/Zip: Grand Rapids, MI 49503
Purchaser: to be determined
Operator Contact Person: Richard Moritz
Phone: (616) 458-1150 ext. 119
Contractor: Name: McGown Drilling, Inc
License: 5756
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
☑ New Well  ☐ Re-Entry  ☐ Workover
☐ Oil  ☐ SWD  ☐ SIOW  ☐ Temp. (Drill)
☑ Gas  ☐ ENHR  ☐ SIGW  ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date:_________ Original Total Depth:_________
☐ Deepening  ☐ Re-perf.  ☐ Conv. to Enhr./SWD
☐ Plug Back  ☐ Plug Back Total Depth
☐ Commingled  ☐ Docket No.
☐ Dual Completion  ☐ Docket No.
☐ Other (SWD or Enhr.?)  ☐ Docket No.

6/16/03  6/19/03  7/19/03
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 111-20418-0000
County: Lyon
E2  NE  SE  Sec. 26  Twp. 17  S.  R. 12  ☑ East  ☐ West
2010 FSL  feet from  (circle one) Line of Section
400 FEL  feet from  (circle one) Line of Section
Footages Calculated from: Nearest Outside Section Corner:
☐ (circle one) NE  ☐ (circle one) NW
☐ Whittington  Well #: C4-26
Field Name: Wildcat
Producing Formation: Cherokee (VSh, Neutral, Bw, Cw, Dw)
Elevation: Ground: 1172  ☐ Kelly Bushing: NA
Total Depth: 2142  Plug Back Total Depth: 2100
Amount of Surface Pipe Set and Cemented at 101 Feet
☐ Yes  ☑ No
If yes, show depth set  ☐ Feet
If Alternate II completion, cement circulated from  ☐ feet depth to  ☐ w/
☐ sx cmt.

Drilling Fluid Management Plan
ALT 1  Brw  10-4-04  1-4-04
(C data must be collected from the Reserve PH)
Chloride content 800 ppm  Fluid volume 1300 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:
Operator Name:  License No.:
Lease Name:  Released

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature:  Title: Agent-Consultant  Date: October 14, 2003
Subscribed and sworn to before me this 20th day of October, 2003
Notary Public:  Date of Commission Expiration: 2004

☐ KCC Office Use ONLY
☐ YES  Letter of Confidentiality Attached
☐ If Denied,  ☐ Yes  ☑ No  Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes ☑ No

☐ Log Formation (Top), Depth and Datum ☐ Sample

☑ Name

☐ Top Datum

Base KC 1384 GL

Cherokee 1654 GL

Mississippi 2036 GL

List All E. Logs Run:

☑ Spectral Density-Neutron; HR Ind; Spectral GR

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12.25</td>
<td>8.625</td>
<td>23 M50</td>
<td>101</td>
<td>Portland &quot;A&quot;</td>
<td>50 3%cc, 2%gel, 1/4 floseal</td>
</tr>
<tr>
<td>Production</td>
<td>7.875</td>
<td>5.500</td>
<td>15.5 J55</td>
<td>2140</td>
<td>&quot;OWC&quot; Thix</td>
<td>110 1/4 floseal</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

REleased

From Confidential

CONFIDENTIAL

PERFORATION RECORD - Bridge Plugs Set/Type Specifying Footage of Each Interval Perforated

---

4 jf - 5 holes V Shale 1750.5 - 1751.5 none
4 jf - 5 holes Neutral 1956.5 - 1957.5 none
4 jf - 5 holes Bw 1984.5 - 1985.5 none
4 jf - 5 holes Cw 1993.0 - 1994.0 none
4 jf - 5 holes Dw 1998.5 - 1999.5 none

OCT 1 4 2003

October 4th, 2003 cement squeeze record (Amount and kind of material used)

CONFIDENTIAL

KCC

2375 2088 none

2,375 2088 none

Date of First, Resumed Production, SWD or Enhbr. 7/19/03 (swab)

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>0</td>
<td>.75</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☑ Commingled

☐ Other (Specify)

Production Interval

☐ Other (Specify)
October 14, 2003

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

Re: CONFIDENTIALITY REQUEST  
Well Completion Form (ACO-1) and Attachments  
Wolverine Environmental Production, LLC  
Whittington C4-26 well, Sec 26 T17S R12E, Lyon County, KS  
API No. 111-20418-0000

Gentlemen,

Please find enclosed one original and two copies of KCC form ACO-1 for the subject well (due date October 14, 2003) with cementing records attached. Also enclosed is one complete set of electric logs and the geologist mud log report.

In accordance with KCC Rule 82-3-107, WE HEREBY REQUEST THAT THIS INFORMATION REMAIN CONFIDENTIAL FOR A PERIOD OF ONE (1) YEAR. We understand that, if requested in writing within 30 days of the expiration of this one-year confidentiality period, one additional year of confidentiality may be granted.

Please contact me at (918) 599-9400 or the Operator, Wolverine Environmental Production, LLC, directly at (616) 458-1150 if there are any questions. Thank you for your cooperation.

Very Truly Yours,

Steven R. Hash, P.E.  
Agent for Wolverine Environmental Production, LLC

Enclosures

Xc: Wolverine Environmental Production, LLC  
1 Riverfront Plaza, 55 Campau NW  
Grand Rapids, MI 49503

Petroleum Engineering Consulting, Personnel & Jobsite Supervision  
complete well design, construction & management, drilling, completion, production, pipelines, appraisals,  
due diligence, acquisitions, procedures, temporary personnel and field supervision
<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION OF SERVICES OR PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>PUMP CHARGE Cement One Surface</td>
<td>525.00</td>
<td>N/C</td>
</tr>
<tr>
<td>5402</td>
<td></td>
<td>Casing Footage</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1102</td>
<td>4 sks</td>
<td>Calcium Chloride</td>
<td>136.00</td>
<td></td>
</tr>
<tr>
<td>1107</td>
<td>1 sks</td>
<td>F10-Sea</td>
<td>37.25</td>
<td></td>
</tr>
<tr>
<td>1118</td>
<td>2 sks</td>
<td>Premium Gel</td>
<td>23.60</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>BLENDED &amp; HANDLING</td>
<td></td>
<td></td>
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<td></td>
<td></td>
<td>TON-MILES</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>STAND BY TIME</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>MILEAGE</td>
<td></td>
<td></td>
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<td></td>
<td></td>
<td>WATER TRANSPORTS</td>
<td></td>
<td></td>
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<td></td>
<td></td>
<td>VACUUM TRUCKS</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>FRAC SAND</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1104</td>
<td>65 sks</td>
<td>CEMENT Class A</td>
<td>538.00</td>
<td></td>
</tr>
</tbody>
</table>

RECEIVED OCT 21 2003
KCC WICHITA

1514 20 418000

FIELD TICKET

DATE 6-16-03
CUSTOMER ACCT # Whittington C4-26 MEC 26
WELL NAME
QTR/QTR 17S 17E 4Y
SECTION TWP RGE COUNTY FORMATION
CHARGE TO Wolverine Environmental
MAILING ADDRESS One River Front Plaza 55 Campau NW
CITY & STATE Grand Rapids, MI 49503-0000
OWNER
OPERATOR Steve Hash
CONTRACTOR McSwain Drilling

<table>
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<td>65 sks</td>
<td>CEMENT Class A</td>
<td>538.00</td>
<td></td>
</tr>
</tbody>
</table>

RELEASED NOV 3 2004
FROM CONFIDENTIAL

209.00

ESTIMATED TOTAL 1514.61

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

DATE 6-16-03
**Consolidated Oil Well Services, Inc.**
211 W. 14th Street, Chanute, KS 66720
620-431-9210 OR 800-467-8676

**Treatment Report**

<table>
<thead>
<tr>
<th>Date</th>
<th>Customer Acct #</th>
<th>Well Name</th>
<th>OTR/OTH</th>
<th>Section</th>
<th>Twp</th>
<th>Rge</th>
<th>County</th>
<th>Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>6-16-03</td>
<td>Mercury 5-36</td>
<td>NESE</td>
<td></td>
<td>26</td>
<td>17s</td>
<td>12e</td>
<td>CY</td>
<td></td>
</tr>
</tbody>
</table>

**Charge To:** Wolverine Environmental

**Mailing Address:** One Riverfront Plaza, Grand Rapids, MI

**City:** Grand Rapids

**State:** MI

**ZIP Code:** 49503-2416

**Distance To Location:** 55

**Time Arrived On Location:** 11:00 AM

**Time Left Location:** 12:30 PM

**Hole Size:** 12 1/4"

**Total Depth:** 104

**Casing Size:** 8 5/8"

**Casing Depth:** 101 5/8"

**Casing Weight:**

**Casing Condition:**

**Tubing Size:**

**Tubing Depth:**

**Tubing Weight:**

**Tubing Condition:**

**Packer Depth:**

**Perforations:**

**Shot Size:**

**Open Hole:**

**Treatment Via:** Cement and Surface

**Pressure Limitations:**

**Operational Date:**

**Release Date:** November 9, 2004

**Job Summary:** Established circulation, Pump 2,665 bbls Oce Marker, followed with 68 skgs Class A cement, with 3% Calcium Chloride 2% 64° F 12,5 Flo-Seal, Mixing cement at 14.7 BPM at a 1.35 yield. Placed 8% with 534 bbls Clean Water. Circulating 676 bbls return cement to surface, close valve at 12:06 PM (Noon).

**Pressure Summary:**

<table>
<thead>
<tr>
<th>Breakdown or Circulating</th>
<th>psi</th>
</tr>
</thead>
<tbody>
<tr>
<td>Final Displacement</td>
<td>psi</td>
</tr>
<tr>
<td>Annulus</td>
<td>psi</td>
</tr>
<tr>
<td>Maximum</td>
<td>psi</td>
</tr>
<tr>
<td>Minimum</td>
<td>psi</td>
</tr>
<tr>
<td>Average</td>
<td>psi</td>
</tr>
<tr>
<td>SISP</td>
<td>psi</td>
</tr>
<tr>
<td>5 Min Sip</td>
<td>psi</td>
</tr>
<tr>
<td>15 Min Sip</td>
<td>psi</td>
</tr>
</tbody>
</table>

**Treatement Rate:**

| Breakdown BPM | psi |
| Initial BPM   | psi |
| Final BPM     | psi |
| Minimum BPM   | psi |
| Maximum BPM   | psi |
| Average BPM   | psi |

**Authorization to Proceed:**

**Title:**

**Date:** 6-16-03

**All the terms and conditions stated on the reverse side are incorporated as part of this sale.**

**Raven:** 1259
**RECEIVED**  
OCT 21 2003

**KCC WICHITA**  

**FIELD TICKET**  

<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>PUMP CHARGE CEMENT CASING</td>
<td>525.00</td>
<td></td>
</tr>
<tr>
<td>5402</td>
<td>2140</td>
<td>CASING FOOTAGE</td>
<td>14.00</td>
<td></td>
</tr>
<tr>
<td>1238</td>
<td>2341</td>
<td>Foamier</td>
<td>32.00</td>
<td>66.00</td>
</tr>
<tr>
<td>4405</td>
<td>1</td>
<td>5 1/2 RUBBER PLUG</td>
<td>3.20</td>
<td></td>
</tr>
<tr>
<td>4404</td>
<td>10</td>
<td>5 1/2 CENTRALIZERS</td>
<td>27.00</td>
<td>270.00</td>
</tr>
<tr>
<td>4151</td>
<td>1</td>
<td>5 1/2 FLARE INSERT</td>
<td>23.00</td>
<td>88.00</td>
</tr>
<tr>
<td>4143</td>
<td>1</td>
<td>5 1/2 FLARE SHOE</td>
<td>15.70</td>
<td>192.00</td>
</tr>
</tbody>
</table>

**BLENDING & HANDLING**  

5407 MIN  

**TON-MILES**  

Nov 3, 2004  

190.00

**FROM CONFIDENTIAL**  

**CUSTOMER or AGENTS SIGNATURE:**  

Steve Hush  

CIS FOREMAN  

Alan M. Lee

**CUSTOMER or AGENT (PLEASE PRINT):**  

EXACT (918) 599-9801  

DATE: 6-19-03
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TREATMENT REPORT

RECEIVED
OCT 21 2003
KCC WICHITA

TICKET NUMBER 14599
LOCATION Ottauwa
FOREMAN Alan Mader

15/11 204(80000)

DATE: 10-19-23
WELL NAME: Whittington 6-426
SECTION: 26
TWP: 17
RGE: 12
COUNTY: Ly
FORMATION:

CHARGE TO: Wolverine Environmental
OWNER:

MAILING ADDRESS:
OPERATOR: Steve Hash
CITY:
CONTRACTOR: McGown
STATE:

ZIP CODE:
DISTANCE TO LOCATION: 50

TIME ARRIVED ON LOCATION: 10:00 A.M.
TIME LEFT LOCATION:

HOLE SIZE: 2 1/4
TOTAL DEPTH: 2142'

CASING SIZE: 5 1/2
CASING DEPTH: 2140'
CASING WEIGHT:
CASING CONDITION: Float @ 2128'

TUBING SIZE:
TUBING DEPTH:
TUBING WEIGHT:
TUBING CONDITION:

PACKER DEPTH:

PERFORATIONS:

SHOTS/FT:

OPEN HOLE:

TREATMENT VIA:

INSTRUCTIONS PRIOR TO JOB:
366 A Mader
368 B Zabel 122 Mlewis

PRESSURE LIMITATIONS:

THEORETICAL
INSTRUMENTAL

TYPE OF TREATMENT:

[ ] SURFACE PIPE
[ ] ACID BREAKDOWN
[ ] PRODUCT CASING
[ ] ACID STIMULATION
[ ] SQUEEZE CEMENT
[ ] ACID SPOTTING
[ ] PLUG & ABANDON
[ ] FRAC
[ ] PLUG BACK
[ ] FRAC + NITROGEN
[ ] MISC PUMP
[ ] FOAM FRAC
[ ] OTHER
[ ] NITROGEN

DESCRIPTION OF JOB EVENTS:
Established circulation. Mixed & pumped 2 gal foam with 206bl water for mud flush. Mixed & pumped 35x 50% slurry cement followed by 110x 0wt. with 5x2% cements mixed at 14.7 PPD, yield of 1.44. Flushed pump clean & pumped 5½ rubber plug to float @ 2100' with 60 bbl clean water. Well He'd 900 PSI. Set float.

PRESSURE SUMMARY:

BREAKDOWN or CIRCULATING
FINAL DISPLACEMENT
ANNULUS
MAXIMUM
MINIMUM
AVERAGE
ISIP
5 MIN ISIP
15 MIN ISIP

Authorization to Proceed: Steve Hash

TITLE
BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

HYD HHP = RATE X PRESSURE X 40.8

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.