FOR KCC USE: 7-6-92

State of Kansas
NOTICE OF INTENTION TO DRILL

Expected Spud Date: July 6, 1992

OPERATOR: License # .5447.
Name: .OXY USA INC.
Address: .110 S. Main E800.
City/State/Zip: .Wichita, Kansas 67202.
Contact Person: .Carla Davis.
Phone: .(316) 265-5624.

CONTRACTOR: License #: .5422.
Name: .Abercrombie Drilling, Inc.

Well Drilled For: .X. Oil...Enh Rec.X. Infield X. Mud Rotary
...Gas ...Storage ...Pool Ext. ...Air Rotary
...OWAO ...Disposal ...Wildcat ...Cable
...Seismic; ...# of Holes ...Other
...Other

If OWAO: old well information as follows:
Operator: 
Well Name:
Comp. Date: .Old Total Depth

Directional, Deviated or Horizontal wellbore? ...yes .X. no
If yes, true vertical depth:

Bottom Hole Location:

FOR KCC USE:
API # 15- .147-30 541
Conductor pipe required .N/A feet
Minimum surface pipe required .2007 feet per Alt. 6
Approver: .AB. 7-192

This authorization expires: 1-1-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-_________________________ LOCATION OF WELL: COUNTY_________________________
OPERATOR __________OXY USA INC.__________ Phillips
LEASE __________Johnson "B"__________
WELL NUMBER _______15__________
FIELD __________Ray__________

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______10______ IS SECTION X REGULAR or _______IRREGULAR
QTR/QTR/QTR OF ACREAGE ______NW-NW-SE____

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ______NE-NW-SE-SW____

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

PHILLIPS County

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.