STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 12-21-46 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OXY USA INC. KCC LICENSE # 5447
(owner/company name) (operator’s)

ADDRESS 110 S. Main #800 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624

LEASE Pearson "B" WELL# 3 SEC. 27 T. 5S R. 20 (NE Sec)

- NW - SW - SW SPOT LOCATION/QQQ COUNTY Phillips

4950 FEET (in exact footage) FROM # (circle one) LINE OF SECTION (NOT Lease Line)

320 FEET (in exact footage) FROM # (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL ___ D&A ___ SWD/ENHR WELL ___ DOCKET#________

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8” SET AT 197’ CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 5-1/2” SET AT 3567’ CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf 3280-3486’ (9-sets), CIBP @ 3450’

ELEVATION / 2150’ T.D. 3578’ PBDT 3450’ ANHYDRITE DBTH

(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUICE LEAK ___

PROPOSED METHOD OF PLUGGING As per KCC requirements.

KANSAS CORPORATION COMMISSION

JUL 20 1994

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. D. Hininger PHONE# (913) 434-7681

ADDRESS Drawer D City/State Plainville, KS 67663

PLUGGING CONTRACTOR J. W. Gibson Well Service KCC LICENSE # 5866
(company name) (contractor’s)

ADDRESS 505 W. Commercial, Logan, KS, 67646 PHONE # (913) 689-7573

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 8-20-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-20-94 AUTHORIZED OPERATOR/AGENT: Carla J. Davis

Carla J. Davis (signature)
WELL RECORD

Company: Cities Service Oil Co.

Well No.: 3

Farm: Pearson

Location: 990' North and 130' East of SE Corner

Sec.: 27

T.: 5

R.: 20

Elevation: 2190 (2214 ft.)

County: Phillips

State: Kansas

Drill Comp.: November 22, 1946

Contractor: R. N. Mine Drilling Company

Acid: See Below

T. D.: 3570 ft.

Initial Prod.: 3549

Pumped off; shut down 9 hrs., and pumped
17 bbls. fluid (90-94% water) in 2 hrs.,
pumped off.

Set Lea-Well plug at 3520 and dumped 1
neck cement on plug. Top cement 3512 ft.

Perf. 19 shots 3475-96, no show.
12 shots 3469-71, slight show oil.
< 44 shots 3466-96, good show oil.

1/3 barrel oil and show water in 3-1/4 hrs.

1-13-47 Set packer at 3441 and acidized
1000 gals. 3475-96 and 3469-93.

Pumped 5.52 bbls. fluid (100% to 24% str.)
in 4 hrs., pumped off. Set Lea-Well plug at 3450 and dumped 1 neck cement on
plug. Bailed part of cement; top cement 3449 ft.

1-17-47 Acidized 3300-96 with 2000 gals.
1-21-47 Pumped 93 bbls. fluid (102% water)
in 18 hrs.

Perf. 37 shots 3369-78.

1-26-47 Set packer at 3302 and acidized
1500 gals. 3369-70.

Emabbed 93 oil, 5% water, 19 hrs.

Perf. 35 shots 3320-39.

1-29-47 Set packer at 3345 and acidized
1500 gals. 3320-39. Emabbed 2 bbls. oil, 5%
water, 10 hrs. from zone 3345-39.

Pulled tubing and packer.

1-30-47 Jetted 500 gals. acid 3567-73.

5 bailers water with good show oil
in 1 hr. at 3570.

. B. 3570 to 3573 with cement.

7-7/8" rotary hole.
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 21, 1994

OXY USA INC
110 S Main #800
Wichita KS 67202

Pearson "B" #3
API 15-N/A
990 FSL 330 FWL
Sec. 27-05S-20W
Phillips County

Dear J. D. Hininger,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200