STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner Cities Service Oil Co. Address Bartlesville, Okla. 
(Applicant) 

Lease (Farm Name) Steele Well No. 1 

Well Location 330' N of Can. Sec. 27 Twp. 5 Rge. 20 (E/W) West 

County Phillips Field Name (if any) Ray 

Was well log filed with application? Yes. If not, explain: 

Log attached.

Date and hour plugging is desired to begin As soon as possible 

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired. (Use an additional sheet if necessary).

Name of the person on the lease in charge of well for owner 

James Porter Address Russell, Kansas

Name of Plugging Contractor General Oil Tool Company

Address Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to: Cities Service Oil Co. Address Box 751, Great Bend, Kansas 

and payment will be guaranteed by applicant.

PLUGGING FILE SEC. 27 T-5 R-20 BOOK PAGE #4931

Applicant or Acting Agent 

Date October 28, 1948.

11-2-48
Company: Cities Service Oil Co.  Well No.: 1  Farm: Steele
Location: 330' North and 330' East of Center  Sec.: 27  T.: 5  R.: 20W
Elevation: 2243  County: Phillips  State: Kansas
Drig. Comp.: July 20, 1943  Acid: 1000 gals. 7-30-43; 1000 gals. 8-10-43; 1500 gals. 8-17-43.

GASING RECORD:
8-5/8"  @  152' com. 125 sacks cement
5-1/2"  @  3632' com. 100 sq Ash Grove

FORMATION RECORD:
surface clay & sand  0-158
shale  675
shale & sand  1485
sandy shale  1659
anhydrite  1690
shale  1730
shale & lime  1985
shale & shells  2560
lime & shale  2755
shale & shells  3040
shale & lime  2935
lime & shale  3277
lime & shale breaks  3297
lime  3506
shale  3560
lime  3630

3630 Net. TD = 3632 AIN

Ron Schlumberger.

Corr. Top Arbuckle: 3559'
Total Depth: 3632'
Perf. Arbuckle Pen.: 25'

7-24-43: Perf. 71 shots 3558-70;
180' fluid in 1 1/2 hrs.  12 shots
3570-73; 230' fluid in 4 1/2 hrs.,
400' fluid in 6 1/2 hrs., 675' oil
and trace water in 13 1/2 hrs., 1250' oil
in 29 1/2 hrs.

7-30-43: After 1000 gals. acid,
pumped 15 bbls. fluid (95% water)
per hr.

8-1-43: Set cement retainer at
3544 and squeezed with 147 sacks
cement, 120 sacks through perfora-
tions.

8-4-43: Drilled cement to 3598.
Perf. 84 shots 3558-3573.

8-13-43: Perf. 72 shots 3573-3584.

Slope Test (Acid Bottle): 1000' OK
1500' OK
2000' OK
3372' OK
November 2, 1948

Well No. 1 Steele
Lease NE of 2 27-5-20
Description Phillips
County File: 66-12

Cities Service Oil Company
Box 731
Great Bend, Ks.

Gentlemen:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. ROBERTS

NOTICE: M. A. Rives
Box 10
Hays, Ks.

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION DIVISION